



Meeting Book - September 15, 2022 Board Meeting

CALL TO ORDER

ADEQUATE NOTICE ANNOUNCEMENT

Regular Meeting Notice Script (6).pdf

FLAG SALUTE

ROLL CALL

APPROVAL OF MINUTES

CCUA Minutes 8-18-22 (1).doc

OPEN FLOOR FOR PUBLIC COMMENTS ON ITEMS AGENDA

REPORTS

EXECUTIVE DIRECTOR'S REPORT

ED Report September 2022.pdf

ENGINEER'S REPORT

091222 DBG Cumberland Co WWTP_.pdf

GENERAL COUNSEL REPORT

AUDITOR REPORT

RHTK Monthly Report_09-15-2022.pdf

TREASURE'S REPORT

#3268 PAYMENT OF CERTAIN OPERATING ACCOUNT VOUCHERS

PAYMENT OF CERTAIN OPERATING ACCT VOUCHERS
SEPTEMBER 2022.doc

Treasurers Report September 2022

Cash Position August 2022.pdf

Bill List.pdf

CHAIRPERSON'S REMARKS

COMMISSIONER'S COMMENTS

PUBLIC PORTION

MOTION TO ENTER INTO EXECUTIVE SESSION FOR LEGAL
AND PERSONNEL MATTERS WITH NO ACTION PLANNED

3269 - GO INTO EXECUTIVE SESSION RESOLUTION.doc

ADJOURNMENT

CUMBERLAND COUNTY UTILITIES AUTHORITY
September 15, 2022

The Cumberland County Utilities Authority (CCUA) held its Regular Monthly Meeting on Thursday, September 15, 2022, in the Meeting Room of the Operations Building, 333 Water Street, Bridgeton, New Jersey.

Representing the CCUA:

Richard Dawson, Vice-Chairman
William Andre', Commissioner
Zarko Rajacich, Commissioner
William Whelan, Commissioner
Viola Thomas-Hughes, Commissioner
Ron Marino, Commissioner
Bob Carlson, Executive Director
Dan Jefferson, Deputy Director
Donald Olbrich, Treasurer
Carol Maier, Secretary
Kevin McCann, General Counsel
Bob Serpente, Engineer
Steve Testa, Auditor
Minerva Scogna, Administrative Secretary

Vice Chairman Dawson called the meeting to order, announced that adequate notice of this meeting has been given in accordance with Chapter 231, P.L. (THE OPEN PUBLIC MEETING ACT) and led the flag salute.

Secretary Maier called the roll, Chairman Albert Jones had an excused absence, Commissioner Angelia Edwards and Commissioner Smith Bey were absent. A quorum was present.

Vice Chairman Dawson called for a motion to approve the minutes of the Regular Monthly Meeting of August 18, 2022. Moved by Commissioner Rajacich and seconded by Commissioner Thomas-Hughes and approved.

PUBLIC COMMENTS

Vice Chairman Dawson opened the floor for public comments on items on the agenda.

No public comments.

REPORTS

Cumberland County Utilities Authority Authority Board Meeting Thursday September 15, 2022 Report of Executive Director

Mr. Chairman, Commissioners, Staff, and members of the Public: I would like to begin by submitting the Discharge Monitoring Report (DMR) for July 2022 for inclusion into the minutes of this report.

Activities for the Month:

- I would like to thank everyone for taking the time to attend today's Board Meeting.
- **Budget & Finance**
 - o The Authority continues to work with the Auditor on the 2021 audit.
 - o The Authority is starting preparation for the 2023 Budget.
- **Sludge Disposal** – The Authority is currently hauling two (2) loads per day to Delcora with C&H providing assistance as needed. The sludge storage tank is at an acceptable level at this time.
- **Plant Discharge** – The plant is operating well, and we are meeting our effluent discharge limits, in some cases we are meeting those limits in the single digits.
- **Operations and Maintenance** –
 - o The head structure upgrade project has continued this month. The temporary piping modifications was completed, and the grit system was placed back in-service on August 5th, 2022. The observed flow was reported back to the manufacturer Hydro International, and a new vortex valve will be designed, fabricated, and installed when delivered.

(Executive Director's report continued)

The new grit system is currently in operation, and the contractor has commenced construction of the second grit chamber.

- o Work has continued on the rerouting of the side stream discharge pipe at the headworks building.
- o The upgraded Hydrodyne bar screen has been online for approximately one month with no problems being reported at this time.
- o Management staff has scheduled a follow-up meeting for September 20th, 2022, with representatives from SHI and Schneider Electric to discuss the status of the planned SCADA upgrade.
- o The new septage discharge line has been placed in operations with no problems being reported at this time.

• **Miscellaneous –**

- o CES has received the results of the sludge sampling analysis and has prepared a report that is under review. A meeting to discuss the report and to discuss the next steps will be scheduled this month.
- o On August 22nd, Eric Frye, the Authority's newly hired Licensed Operator started.

ENGINEER'S REPORT – September 13, 2022- SLUDGE PROCESSING EVALUATION

**PREPARED BY: CONSULTING ENGINEER SERVICES
645 Berlin-Cross Keys Road, Suite 1
Sicklerville, NJ 08081**

**Cumberland County Utilities Authority (CCUA)
333 Water St, Bridgeton, NJ 08302
(856) 455-7120**

(CES report continued)

The Cumberland County Utilities Authority (CCUA) operates the Cumberland County Utilities Authority Wastewater Treatment Plant (WWTP) that has served as a sewage treatment center in New Jersey for more than 100 years. The treatment plant has a

capacity of more than 7 million-gallons of sewage per day and treats over 3.5 million-gallons of wastewater. The plant utilizes a combination of physical, chemical and biological processes that are employed to eliminate the undesirable components contained within the wastewater, including preliminary treatment, flow equalization, primary settling, secondary treatment and disinfection using sodium hypochlorite. Grit and Screening removed at the Headworks are landfilled. The sludge removed in the primary and secondary clarifiers are thickened and stabilized in anaerobic digesters. The digested sludge at 2% to 3% solids is disposed as a liquid being hauled to Chester, PA (DELCORA) at current cost of \$600,000 per year.

CES has been requested to assist CCUA in reviewing current sludge processing at the plant and provide recommendations so the plant operation can have additional options for sludge disposal. Two opportunities for the disposal of a sludge cake at the concentration of at least 25% solids is available at the Atlantic County Utilities Authority Incinerator and the future composting plant by Synagro in Cumberland County.

Sludge samples were taken from the CCUA WWTP in August 2022. These samples were analyzed using digested and undigested sludges from the WWTP. Three (3) manufacturers of sludge processing equipment utilized the sludge samples to determine alternatives for improvement of final production of sludge cake.

Current sludge dewatering equipment technology used at wastewater plants include centrifuges, belt filter presses, screen presses and plate filter presses. All dewater equipment requires addition of chemical coagulate to improve the capture of fine solid materials. The following manufacturers and equipment was evaluated for improvement of sludge cake.

- Alfa Laval – centrifuges and belt press - tested undigested and digested sludges
- Schwing Screw – screw press - tested digested and undigested sludges
- Fournier Industries - rotary press – digested sludge

The result of the manufactures testing for the digested and undigested sludge is presented in **Table 1:**

(CES report continued)

See Table 1 in original report.

The digested sludge have a dewatered range of 15% to 17%. Sludges in that concentration need to be moved by screw conveyor or positive displacement pump.

Transportation by dump and/or a contained truck, the sludge will be self-leveling and will be difficult to dump. Sludge with this range of consistency is similar to pudding.

The undigested sludge have a range of 20% to 26%. Sludges in that concentration are moved by screw and belt conveyor. Transportation by dump and/or container truck, this sludge will be consoled and can be dumped. Sludge consistency is similar to wet newspaper.

To take advantage of off-site sludge disposal the goal of the equipment testing was to predicted sludge cake at 25% or higher.

The manufacturers results are presented in **Table 2**.

See Table 2 in original report.

The manufacturer's assumed the following constants which are listed in **Table 3** and used in the evaluation in Table 2:

See Table 3 in original report.

If the cost of sludge disposal was deleted from Table 2, the results shows electrical and polymer costs in **Table 4** for the centrifuge is the highest. Future operating cost for the centrifuge (by Alfa Laval) electrical and polymer will rise faster compared to the initial capital costs of the rotary press and belt press technologies.

See Table 4 in original report.

Based on the manufacturer's sludge testing results we recommend onsite testing of the three technologies (belt press, rotary press, and centrifuges) having the 25% and higher cake test results. The best approach is to schedule the three manufacturer's on the plant at the same time so processes are operating with the same sludges.

Please contact CES with any questions and comments you may have.

(CES report continued)

BACKGROUND INFORMATION

- Digested Sludge at 2-3% solids is currently hauled to DELCORA at an annual cost of \$600k; 2- 3 trucks/day. Assume 15,000 gallons/day at 2.5% solids = 3,127.5 lbs./day
- Septage is received daily for an annual income of ~\$1 million, volume at 1.5 MG/mo. Septage is received, and large stones are removed. The material is reported to have a lot of sand. Septage is placed into a settling tank (a water-tight dumpster w/ an overflow pipe). The overflow is sent to the head of the plant. At the end of the day, the tank/dumpster is removed from service and the settled material is removed and mixed with the grit for land disposal (Assume 1.5 MG/mo. = 50,000 gpd = ~10 trucks/day. Assume the calculated charges at \$1.0 mil./year / 1.5 MG/mo. x 12 mos. = \$1MG/yr./18MG/yr. = 5.55 cents/gallon). This calculated charge needs to be confirmed with the WWTP staff.
- Digester biogas is produced but is only used to heat the sludge for optimal digestion. Excess gas is flared and is reported not to be used for any other WWTP purpose.
- Huber sludge thickeners are reported to process 20 gpm or 28,800 gpd. Based on the report that the CCUA disposes of 2 to 3 trucks/day of 2-3% solids, use of the Huber Sludge Thickener could increase sludge solids to 3 to 4% which would reduce the volume of sludge to be treated from an estimate of 15,000 gpd to approximately 10,000 gpd.
- Huber sludge thickeners; assume max production at 20 gpm = ~28,800 gpd which can be processed. If the sludge thickener is set to run at half the rated capacity or 10 gpm, it is estimated that the 2-3% solids can be thickened to 3-4% solids. It is estimated that the volume of sludge to be processed would be reduced to 10,700 gpd @ 3.5% solids.
- Using the reported values of 2-3% solids and 2-3 trucks/day (assuming each truck is 5000 gallons), the pounds of solids removed is 3127.5/day.

Discussion of alternate options suggested:

1. Use the Huber sludge thickeners to increase the raw sludge solids fed to the digester from 2-3% solids to 3-4% solids. The digestion process would improve because of increased hydraulic retention time. This would result in an increased

(CES report continued)

biogas production rate. At 3- 4% digested sludge solids, the daily volume of material to be removed would be reduced. It is estimated that the volume would decline by a third to 10k-gpd.

2. Use the Huber thickener to increase the digested sludge flow from 2-3% solids to approximately 3-4% thickened digested sludge, this would reduce the volume of sludge for further treatment or disposal/removal from the site.
3. Dewater digested sludge and send the cake to the Synagro Compost facility.
4. Dewater the digested sludge and use excess biogas produced to power a sludge dryer to remove excess moisture to reduce sludge cake volume. Dry solids could be sent to a landfill or to the new Synagro composting facility under construction in Cumberland County. The facility is expected to be operational April 2023.
5. Take the digesters off-line and dewater raw sludge to 25% solids for disposal at Atlantic County Municipal Utility sludge incinerators at an estimated cost of \$45/ton.

GENERAL COUNSEL

No report.

AUDITOR'S REPORT

REPORT GIVEN BY STEPHEN TESTA, AUDITOR AT THE SEPTEMBER 15, 2022, MEETING OF COMMISSIONERS:

We provided staff assistance as requested. The 2021 Audit is effectively on hold at this point. As reported last month, the GASB 75 Other Post Employment Benefits report from the State of New Jersey (health benefits) has yet to be released. Once released, we have to audit the information from those reports that pertain to the Authority for inclusion in the Authority's Audit Report. We will keep the Authority informed as to the progress of the Audit and the financial statements.

COMMITTEE REPORTS

No Committee reports.

TREASURER'S REPORT

Revenue Account	2,227,747.23
Operating Account	1,305,038.89
Petty Cash	500.00
Sensor Escrow	8,734.14
General Account	6,420,383.97
Plant Reconstruction/Replacement	4,274,483.85
User Revenue Reserve	841,007.78
Trust Accounts	1,283,135.74
Total Cash Position	16,361,031.60

The Treasurer reported that the bills submitted for payment today for the Operating Account total **\$449,284.23**. The Authority Chairman and Secretary have checked the vouchers. The Operating Account has sufficient funds to cover these checks and approval of **Resolution (3268)** is recommended. The monthly bank statements are available for review if anyone is interested.

RESOLUTION (3268) RESOLUTION APPROVING AND AUTHORIZING THE PAYMENT OF CERTAIN OPERATING ACCOUNT VOUCHERS offered by Commissioner Whelan and seconded by Commissioner Marino.

COMMISSIONER'S REMARKS

Vice Chairman Dawson wanted to convey that it has come to the Board's attention that entry into executive session needs to be done by resolution. Therefore, moving forward, we will enter into executive session by passage of the resolution and upon completion of the executive session. The executive session will be closed in public session by votes.

Motion to move into Executive Session for legal and personnel matters with no action planned. Motion entered by Commissioner Whelan and seconded by Commissioner Rajacich, unanimously approved.

RESOLUTIONS

RESOLUTION (3269) – RESOLUTION TO END EXECUTIVE SESSION FOR LEGAL AND PERSONNEL MATTERS WITH NO ACTION PLANNED offered by Commissioner Whelan and seconded by Commissioner Marino and carried unanimously.

PUBLIC COMMENT

Nancy Ridgway of Fairfield Township had a question about the new agenda form. She would like to see something similar to the old agenda with more information.

Sandy Acevedo of Upper Deerfield Twp. had questions about incineration and composting cake.

Lee Buirch had a question about the status of the inflation stipend.

ADJOURNMENT

There being no further business a Motion to adjourn was offered by Commissioner Marino and seconded by Commissioner Thomas-Hughes and carried unanimously.

The next monthly meeting of the Cumberland County Utilities Authority will be held Thursday, October 20, 2022, in the Public Meeting Room of the Operations Building, 333 Water Street, Bridgeton, New Jersey at 4:30 p.m.

Respectfully submitted,



Carol Maier, Secretary

CUMBERLAND COUNTY UTILITIES AUTHORITY

COMMISSIONER	AYE	NAY	ABSTAIN	ABSENT
ANGELIA EDWARDS				X
WILLIAM ANDRE	X			
ZARKO RAJACICH	X			
KENNY SMITH-BEY JR.				X
WILLIAM WHELAN	X			
VIOLA THOMAS-HUGHES	X			
RON MARINO	X			
RICHARD DAWSON	X			
ALBERT JONES				X

RESOLUTION # 3268

Offered By WHELAN

Seconded By MARINO

Dated September 15, 2022

A RESOLUTION APPROVING AND AUTHORIZING THE PAYMENT OF CERTAIN OPERATING ACCOUNT VOUCHERS

WHEREAS, certain operating account vouchers have been received, reviewed, approved and recommended for payment by the Cumberland County Utilities Authority's Finance Committee,

NOW, THEREFORE, BE IT RESOLVED by the Commissioners of the Cumberland County Utilities Authority that, subject to the availability of funds, the vouchers listed herein in the total sum of \$449,284.23 be and the same are hereby approved for payment and that the Chairman and Treasurer are authorized and directed to issue checks against the Operating Account in payment of the same.

Passed and adopted at the regular meeting of the Cumberland County Utilities Authority, held at the Authority's Administration Building, 333 Water Street, Bridgeton, New Jersey, on Thursday afternoon, September 15, 2022, at 4:30 p.m. prevailing time.

DATED: **SEPTEMBER 15, 2022**

CUMBERLAND COUNTY UTILITIES AUTHORITY

COMMISSIONER	AYE	NAY	ABSTAIN	ABSENT
ANGELIA EDWARDS				X
WILLIAM ANDRE	X			
ZARKO RAJAGICH	X			
KENNY SMITH-BEY JR				X
WILLIAM WHELAN	X			
VIOLA THOMAS-HUGHES	X			
RON MARINO	X			
RICHARD DAWSON	X			
ALBERT JONES				X

RESOLUTION # 3269

Offered By WHELAN

Seconded By MARINO

Dated September 15, 2022

RESOLUTION TO AUTHORIZE THE CONVENING OF A CLOSED EXECUTIVE SESSION NOT OPEN TO THE PUBLIC FOR MATTERS RELATING TO LITIGATION, ATTORNEY- CLIENT PRIVILEGE AND EMPLOYMENT RELATIONSHIP

WHEREAS, N.J.S.A 10:4-12 et seq allows for a Public Body to go into a Closed Session during a Public Meeting; and

WHEREAS, the Open Public Meetings Act, N.J.S.A. 10:4-12 provides that an Executive Session, not open to the public, may be held for certain specified purposes when authorized by Resolution; and

WHEREAS, the Commissioners of the Cumberland County Utilities Authority has deemed it necessary to go into closed Session to discuss certain matters which are exempted from the public; and

NOW, THEREFORE, BE IT RESOLVED by the Commissioners of the Cumberland County Utilities Authority will go into closed session for the following reasons as outlined in N.J.S.A 10:4-12:

- Matters Relating to Litigation, Negotiations and the Attorney-Client Privilege
- Matters Relating to the Employment Relationship

BE IT FURTHER RESOLVED that the discussion conducted in this session may be disclosed to the public upon the determination of this Board that the public interest will no longer be served by such confidentiality.

Passed and adopted at the regular meeting of the Cumberland County Utilities Authority, held at the Authority's Administration Building, 333 Water Street, Bridgeton, New Jersey, on Thursday afternoon, September 15, 2022, at 4:30 p.m. prevailing time;

DATED: **SEPTEMBER 15, 2022**

Range of Checking Accts: OPERATING to OPERATING Range of Check Ids: 35025 to 35082
Report Type: All Checks Report Format: Condensed Check Type: Computer: Y Manual: Y Dir Deposit: Y

Check # PO #	Check Date Description	Vendor	Amount Paid	Reconciled/Void	Ref Num Contract
35025 22-00678	09/13/22 SEPTEMBER 2022	ACEPL005 ACE PLUMBING &	125.09		299
35026 22-00677	09/13/22 AUGUST 2022	ALSGR005 ALS GROUP USA CORP	1,813.00		299
35027 22-00735	09/13/22 SEPTEMBER 2022	ATLAN005 ATLANTIC CITY ELECTRIC	7,919.11		299
35028 22-00507	09/13/22 DWB crane and rails	ATLAN030 ATLANTIC CRANE, INC.	32,550.00		299
35029 22-00713	09/13/22 september 2022	BOTTI005 BOTTINO'S SUPERMARKETS	111.09		299
35030 22-00679	09/13/22 plumbing supplies	BRIDG010 BRIDGETON P & H SUPPLY	808.25		299
35031 22-00680	09/13/22 lights, bulbs, photo cells	BULBW005 BULB WORLD ELECTRICAL	322.52		299
35032 22-00740	09/13/22 Glass St generator rental	CHAMM005 CHAMMINGS ELECTRIC, INC.	5,400.00		299
35033 22-00738	09/13/22 SEPTEMBER INVOICE	CHANC005 CHANCE & MCCANN	6,535.08		299 C2-00003
35034 22-00684	09/13/22 SEPTEMBER 2022	CHDIS005 C & H DISPOSAL SERVICE	23,621.00		299
35035 22-00732	09/13/22 SEPTEMBER 2022	COLEP005 COLE-PARMER	546.39		299
35036 22-00685	09/13/22 electrical supplies	COLDN005 COLONIAL ELECTRIC SUPPLY CO, I	626.68		299
35037 22-00683	09/13/22 SEPTEMBER 2022	COMCA005 COMCAST CABLE	321.08		299
35038 22-00682	09/13/22 SEPTEMBER 2022	COMTE005 COMTEC	863.13		299
35039 22-00681	09/13/22 AUGUST 2022	CUMBE015 CUMBERLAND COUNTY IMPROVEMENT	688.98		299
35040 22-00704	09/13/22 val ball 3/4 PVC union seal	CUMBE040 CUMBERLAND VALVE INC	817.31		299
35041 22-00686	09/13/22 SEPTEMBER 2022	DAYCA005 DAYCARE CLEANING SERVICES, INC	1,516.66		299

Check #	Check Date	Vendor	Amount Paid	Reconciled/Void	Ref Num
PO #	Description				Contract
35042	09/13/22	DGNOR005 DG NORTHEAST 21, LLC			299
22-00745	September 2022		13,493.43		
35043	09/13/22	EDWAR005 EDWARD KURTH & SONS INC			299
22-00688	motor cb damper 2sw		3,229.75		
22-00706	Pr Dig Boiler		4,850.00		
			8,079.75		
35044	09/13/22	ENHAN005 ENHANCED WEB SERVICES			299
22-00717	SIGNATURE FORMS		89.85		
35045	09/13/22	ENVIR035 ENVIRONMENTAL SERVICE & EQUIPT			299
22-00719	Analyzer		2,038.44		
35046	09/13/22	EUROF005 EUROFINS QC, LLC			299
22-00687	September 2022		919.50		
35047	09/13/22	FHSUP005 F & H SUPPLY INC			299
22-00689	A-50 BELT , FIN BORE SPRKT		82.23		
35048	09/13/22	GARRI005 GARRISON ENTERPRISE INC.			299
22-00690	Labor, material & eqpt repair		119,854.12		
35049	09/13/22	GLoba015 GLOBAL INDUSTRIES, INC			299
22-00255	E.O., Lobby & Board Rm 2022		22,422.98		
35050	09/13/22	HANKI005 H. H. BROTHERS HANKINS			299
22-00698			685.44		
35051	09/13/22	HARRI010 RICHARD HARRIS			299
22-00692	MEDICAL REIMBURSEMENT		400.00		
35052	09/13/22	HOMED005 HOME DEPOT CREDIT SERVICE			299
22-00694	SEPTEMBER 2022		298.98		
35053	09/13/22	KDI00005 KDI			299
22-00695	AUGUST/SEPTEMBER 2022		45.42		
35054	09/13/22	KUEHN005 KUEHNE CHEMICAL CO INC			299
22-00061	2022 Sodium Hypochlorite		4,734.79		
35055	09/13/22	MBEMA005 MBE MARK III ELECTRIC, INC.			299
22-00744	Cert of Payment No. 11		72,520.00		C1-00007
35056	09/13/22	MCMAS005 MCMASTER-CARR SUPPLY CO			299
22-00696	steel heavy hex head screw		816.42		
35057	09/13/22	MILLE005 MILLER ENERGY CO.			299
22-00373	VFDs new grit system		10,614.08		
35058	09/13/22	NJWEA010 NJWEA			299
22-00693	SEPTEMBER 2022		100.00		

Check #	Check Date	Vendor	Reconciled/Void	Ref Num
PO #	Description	Amount Paid	Contract	
35059	09/13/22	ONECA005 ONE CALL CONCEPTS		299
	22-00702 AUGUST 2022	74.36		
35060	09/13/22	PCS00005 PCS		299
	22-00699 September 2022	1,362.00	C2-00004	
35061	09/13/22	PENDE005 PENDERGAST SAFETY EQUIPMENT CO		299
	22-00627 7978 Gas detector rebuild	544.00		
	22-00718 7978 Gas detector rebuild	820.00		
		<u>1,364.00</u>		
35062	09/13/22	PENNO005 PENNONI ASSOCIATES INC.		299
	22-00741 Grit Removal Equipment Replacm	8,543.00	C1-00002	
	22-00742 Glass Street Pump Station	3,276.25	C1-00002	
	22-00743 Plant Compliance	4,950.00	C1-00002	
		<u>16,769.25</u>		
35063	09/13/22	POLYD005 POLYDYNE INC.		299
	22-00697 September 2022	20,493.44		
35064	09/13/22	PRINT005 PRINT SIGNS AND DESIGNS		299
	22-00746 Hauler Cert Forms	1,139.03		
35065	09/13/22	RIGGI010 RIGGINS, INC.		299
	22-00705 September 2022	1,406.63		
35066	09/13/22	ROBER005 ROBERTS OXYGEN		299
	22-00703 SEPTEMBER 2022	96.12		
35067	09/13/22	SHERW010 SHERWOOD-LOGAN & ASSOCIATES, I		299
	22-00242 DGBT gear box	2,996.80		
35068	09/13/22	SOUTH005 SOUTH JERSEY GAS COMPANY		299
	22-00708 September 2022	1,280.11		
35069	09/13/22	SOUTH055 SOUTH JERSEY TIMES		299
	22-00711 SEPTEMBER 2022 SUBSCRIPTION	82.43		
35070	09/13/22	STATE015 STATE OF NEW JERSEY		299
	22-00707 September 2022	52,594.76		
35071	09/13/22	STATE030 STATE OF NEW JERSEY OPERATOR, T		299
	22-00720 2022 QTR 3 IPP PENALTIES	2,850.00		
35072	09/13/22	STEW005 STEWART BUSINESS SYSTEMS LLC		299
	22-00710 SEPTEMBER NOVICE	93.81		
35073	09/13/22	TROUT005 TROUT'S POWER EQUIPMENT		299
	22-00736 mower blades	276.68		
35074	09/13/22	UNIVA005 UNIVAR SOLUTIONS USA, INC.		299
	22-00303 April Invoice	2,376.00		

Handwritten signature and initials in blue ink, possibly reading 'D. J. C. 10/6'.

Check #	Check Date	Vendor	Reconciled/Void	Ref Num	
PO #	Description	Amount Paid	Contract		
35075	09/13/22	USABL010 USABLUBOOK		299	
	22-00731	35.52			
35076	09/13/22	VERIZ010 VERIZON		299	
	22-00712 September 2022	212.42			
35077	09/13/22	WBMA5000 W.B. MASON		299	
	22-00730 September 2022	16.26			
35078	09/13/22	WILLI010 WILLIAMS AUTO PARTS - NAPA		299	
	22-00739 anti-freeze Glass St	426.53			
35079	09/13/22	WILWY005 WILWYNN ANIMAL HOSPITAL		299	
	22-00716 ELLA SICK VISIT	709.85			
35080	09/13/22	WVGRA005 w. w. GRAINGER INC.		299	
	22-00691 solenoid valve 3/4" pipe nbr	272.20			
35081	09/13/22	XEROX005 XEROX CORP		299	
	22-00715 September 2022	422.28			
35082	09/13/22	ZANEW005 ZANE WESTERN APPAREL & WORK GE		299	
	22-00714 September 2022	152.95			
Report Totals					
		<u>Paid</u>	<u>Void</u>	<u>Amount Paid</u>	<u>Amount Void</u>
	Checks:	58	0	449,284.23	0.00
	Direct Deposit:	0	0	0.00	0.00
	Total:	58	0	449,284.23	0.00

Totals by Year-Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
OPERATING	2-01	449,284.23	0.00	0.00	449,284.23
Total of All Funds:		<u>449,284.23</u>	<u>0.00</u>	<u>0.00</u>	<u>449,284.23</u>



Totals by Fund	Fund	Expend Total	Revenue Total	G/L Total	Total
OPERATING	01	449,284.23	0.00	0.00	449,284.23
Total of All Funds:		<u>449,284.23</u>	<u>0.00</u>	<u>0.00</u>	<u>449,284.23</u>



Fund Description	Fund	Current	Prior Rcvd	Prior Open	Paid Prior	Fund Total
OPERATING	2-01	359,994.98	0.00	89,289.25	0.00	449,284.23
Total of All Funds:		<u>359,994.98</u>	<u>0.00</u>	<u>89,289.25</u>	<u>0.00</u>	<u>449,284.23</u>

