

CUMBERLAND COUNTY UTILITIES AUTHORITY AUDIT REPORT

YEARS ENDED DECEMBER 31, 2022 AND 2021



Romano, Hearing, Testa & Knorr CERTIFIED PUBLIC ACCOUNTANTS & CONSULTANTS

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CUMBERLAND COUNTY UTILITIES AUTHORITY AUDIT REPORT YEARS ENDED DECEMBER 31, 2022 AND 2021 TABLE OF CONTENTS

		PAGE
	Independent Auditors' Report on the Basic Financial Statements and Supplementary Information	1
	Independent Auditors' Report on Internal Control Over Financial Reporting on Compliance and Other Matters Based on an Audit of Financial Statements Performed In Accordance With Government Auditing Standards	5
<u>EXHIBIT</u>	Required Supplementary Information Part I: Management's Discussion and Analysis	7
	BASIC FINANCIAL STATEMENTS:	
Α	Comparative Statements of Net Position	14
В	Comparative Statements of Revenues, Expenses and Changes in Net Position	16
С	Comparative Statements of Cash Flows	17
	Notes to Financial Statements	19
	Required Supplementary Information Part II: Schedules Related to Accounting and Reporting for Pensions (GASB 68)	62
<u>SCHEDULE</u>	Required Supplementary Information Part III: Schedules Related to Accounting and Reporting for Retired Employees Plan (GASB 75)	63
	SUPPLEMENTARY INFORMATION	
1	Schedule of Revenues, Expenses and Changes in Net Position - Net Investment in Capital Assets, Restricted and Unrestricted	64
2	Schedule of Revenues and Costs Funded by Revenues Compared to Budget – Budgetary Basis	65
3	Schedule of Sewer Revenue Bonds Payable	67
	Findings and Recommendations	70
	Status of Prior Year Findings and Recommendations	72
	Roster of Officials	73

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PROFESSIONAL ASSOCIATION





INDEPENDENT AUDITORS' REPORT

Chairman and Commissioners of the Cumberland County Utilities Authority Bridgeton, New Jersey

Report on the Audit of the Financial Statements

Opinions

We have audited the accompanying financial statements of the Cumberland County Utilities Authority as of and for the years ended December 31, 2022 and 2021, and the related notes to the financial statements which collectively comprise the Authority's basic financial statements as listed in the table of contents.

In our opinion, based on our audits, the financial statements referred to above present fairly, in all material respects, the respective financial position of the Cumberland County Utilities Authority as of December 31, 2022 and 2021, and the respective changes in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America, the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States and audit requirements as prescribed by the Division of Local Government Services, Department of Community Affairs, State of New Jersey. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Cumberland County Utilities Authority and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Responsibilities of Management for the Financial Statements (Continued)

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Cumberland County Utilities Authority's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards, *Government Auditing Standards* and audit requirements as prescribed by the Division of Local Government Services, Department of Community Affairs, State of New Jersey will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards and *Government Auditing Standards*, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether
 due to fraud or error, and design and perform audit procedures responsive to those risks.
 Such procedures include examining, on a test basis, evidence regarding the amounts and
 disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit
 procedures that are appropriate in the circumstances, but not for the purpose of
 expressing an opinion on the effectiveness of the Cumberland County Utilities Authority's
 internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Cumberland County Utilities Authority's ability to continue as a going concern for a reasonable period of time.

Auditor's Responsibilities for the Audit of the Financial Statements (Continued)

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis, schedule of changes in the Authority's total OPEB liability and related ratios, schedule of the Authority's proportionate share of the net OPEB liability, schedule of the Authority's OPEB contributions, schedule of the Authority's proportionate share of the net pension liability and schedule of the Authority's pension contributions as listed in the table of contents be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audits were conducted for the purpose of forming opinions on the financial statements that collectively comprise the Authority's basic financial statements. The accompanying supplementary schedules as listed in the table of contents are presented for purposes of additional analysis and are not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the accompanying supplementary schedules, as listed in the table of contents, are fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated May 6, 2024 on our consideration of the Cumberland County Utilities Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Cumberland County Utilities Authority's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering Cumberland County Utilities Authority's internal control over financial reporting and compliance.

ROMANO, HEARING, TESTA & KNORR

Romano, Hearing, Testa & Know

Certified Public Accountants

May 6, 2024

Romano, Hearing, Testa & Knorr







INDEPENDENT AUDITORS' REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

Chairman and Commissioners of the Cumberland County Utilities Authority Bridgeton, New Jersey

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and audit requirements prescribed by the Division of Local Government Services, Department of Community Affairs, State of New Jersey, the financial statements of the Cumberland County Utilities Authority, as of and for the year ended December 31, 2022 and the related notes to the financial statements, which collectively comprise the Cumberland County Utilities Authority's basic financial statements, and have issued our report thereon dated May 6, 2024.

Report on Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered Cumberland County Utilities Authority's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purposes of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Cumberland County Utilities Authority's internal control. Accordingly, we do not express an opinion on the effectiveness of Cumberland County Utilities Authority's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or, significant deficiencies and therefore, material weaknesses or significant

Report on Internal Control Over Financial Reporting (Continued)

deficiencies may exist that have not been identified. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. We identified certain deficiencies in internal control, described in the accompanying schedule of findings and recommendations as items 2022-001 and 2022-002 that we consider to be significant deficiencies.

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Cumberland County Utilities Authority's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards* and audit requirements prescribed by the Division of Local Government Services, Department of Community Affairs, State of New Jersey.

Cumberland County Utilities Authority's Response to Findings

Government Auditing Standards requires the auditor to perform limited procedures on the Cumberland County Utilities Authority's response to the findings identified in our audit and described in the accompanying schedule of findings and questioned costs. Cumberland County Utilities Authority's response was not subjected to the other auditing procedures applied in the audit of the financial statements and, accordingly, we express no opinion on the response.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* and audit requirements prescribed by the Division of Local Government Services, Department of Community Affairs, State of New Jersey. Accordingly, this communication is not suitable for any other purpose.

ROMANO, HEARING, TESTA & KNORR

Romano, Hearing, Testa & Know

Certified Public Accountants

May 6, 2024

REQUIRED SUPPLEMENTARY INFORMATION PART I



MANAGEMENT'S DISCUSSION AND ANALYSIS

This section of the Cumberland County Utilities Authority's (the Authority) annual financial report presents the analysis of the Authority's overall financial position and results of operations for the year that ended on December 31, 2022. Please read it in conjunction with the financial statements, which follow this section.

AUTHORITY OVERVIEW

The Authority was founded for the purpose of protecting and preserving the area's vital environment for current and future generations and by so doing ensure a healthy ecology, a robust economy and a high quality of life for our citizens.

The skilled and dedicated men and women at the Authority accomplish this by effectively collecting and treating wastewater from our service areas' customers and then recycling safe, clean water back into the natural ecosystem.

Our philosophy is to never lose sight of those who we are committed to serve; residents, businesses, and public institutions located within our service region.

All of the plans, improvements and system changes are made to ensure that we continue to meet or surpass all mandated federal and state regulations and standards, and to operate the Authority at as low a cost to our customers as possible.

SUMMARY OF ORGANIZATION AND BUSINESS

The Authority is a corporate public body originally created by resolution of the Board of Chosen Freeholders of Cumberland County adopted November 11, 1971, under Chapter 123 of the Laws of 1946 of the State of New Jersey and reorganized on April 13, 1978 under P.L. 1977 Chapter 384, and the Sewerage Authorities Law, constituting Chapter 38 of the Pamphlet Laws of 1946 of the State as amended.

The Authority is authorized to design, finance, construct, acquire, maintain, and operate a district sewer system for the purpose of relief of waters in or bordering within the county from pollution or threatened pollution from causes arising within Cumberland County.

SUMMARY OF ORGANIZATION AND BUSINESS (CONTINUED)

The Authority is governed by nine Commissioners who are appointed by the County Commissioners of Cumberland County. All Members of the Authority are appointed to five-year terms. The Authority is administered by the Executive Director appointed by the Members and directly responsible to them. The Authority has approximately 30 employees.

The Authority has no power to levy or collect taxes. Operation and maintenance costs are funded from service fees and other charges. The acquisition and construction of capital assets are funded by operating revenue, net position, wastewater revenue bonds, New Jersey Environmental Infrastructure Trust Financing Program loans and Federal and State grants, when available.

RESPONSIBILITY AND CONTROLS

The Authority has prepared and is responsible for the financial statements and related information included in this report. A system of internal accounting controls is maintained to provide reasonable assurance that assets are safeguarded and that the books and records reflect only authorized transactions. Limitations exist in any system of internal controls. However, based on recognition that the cost of the system should not exceed its benefits, management believes its system of internal accounting controls maintains an appropriate cost/benefit relationship.

The Authority's system of internal accounting controls is evaluated on an ongoing basis by the Authority's internal staff. Independent external auditors also consider certain elements of the internal control system in order to determine their auditing procedures for the purpose of expressing an opinion on the financial statements.

Management believes that its policies and procedures provide guidance and reasonable assurance that the Authority's operations are conducted in accordance with management's intentions and to a high standard of business ethics. In management's opinion, the financial statements present fairly, in all material respects, the financial position, results of operations and cash flow of the Authority in conformity with accounting principles generally accepted in the United States of America.

FINANCIAL HIGHLIGHTS

Management believes the Authority's financial condition is strong. The stringent financial policies and guidelines set by the Board of Commissioners and Management, with the adoption of the Cash Management and Investment Policy and the Five-Year Capital Improvement Plan in particular, add to the financial strength of the Authority. The following are key financial highlights for 2022 and 2021:

- For fiscal years 2022 and 2021, the Authority treated flow from Customers of 1,283.21 and 1339.06 million gallons of wastewater, respectively. Treatment Fees from Customers decreased approximately 3.58% for the fiscal year 2022 as compared to 2021.
- Septage fees decreased 7.26% for the fiscal year 2022 as compared to 2021 primarily due to an decrease in the volume of wastewater delivered in by individual haulers.
- Operating expenses decreased approximately \$79,000 in fiscal year 2022 as compared to 2021. The Cost of Providing Services actually increased by approximately \$89,400 while general and administrative expenses decreased approximately \$57,000 both primarily as a result of Pension and Other Post-Employment Benefits resulting in a benefit rather than as an expense for GAAP purposes. That netted with the decrease in Depreciation of approximately \$111,400 resulted in the decrease in Operating Expenses.

FINANCIAL HIGHLIGHTS (CONTINUED)

• Net position increased approximately \$2,750,000 and \$3,072,000 for the years ended December 31, 2022, and 2021, respectively.

AUDIT ASSURANCE

The unmodified opinion of our independent external auditors, Romano, Hearing, Testa & Knorr, is included in this report.

OVERVIEW OF THE FINANCIAL STATEMENTS

The Authority is a single enterprise fund. The Authority's Audit Report includes the required Basic Financial Statements, as described below, the Notes to Financial Statements, required supplementary information, which consists of this Management Discussion and Analysis and required pension schedules, and finally, supplementary information.

REQUIRED FINANCIAL STATEMENTS

The financial statements report information about the Authority using accounting methods similar to those used by private sector companies. These statements offer short- and long-term financial information about its activities.

The **Statement of Net Position** includes all of the Authority's assets and liabilities and provides information about the nature and amounts of investments in resources (assets) and the obligations to Authority creditors (liabilities). It also provides the basis for computing rate of return, evaluating the capital structure of the Authority, and assessing the liquidity and financial flexibility of the Authority.

All of the current year's revenues and expenses are accounted for in the **Statement of Revenues**, **Expenses**, **and Changes in Net Position**. This statement measures the success of the Authority's operations over the past year and can be used to determine whether the Authority has successfully recovered all its costs through its wastewater treatment user fees and other charges. This statement also measures the Authority's profitability and credit worthiness. The other required financial statement is the **Statement of Cash Flows**. The primary purpose of this statement is to provide information about the Authority's cash receipts and cash payments during the reporting period. This statement reports cash receipts, cash payments, and net changes in cash resulting from operations, investing and financing activities, and provides answers to such questions as "where did cash come from, what was cash used for, and what was the change in cash balance during the reporting period?"

FINANCIAL ANALYSIS OF THE AUTHORITY AS A WHOLE

One of the most important questions asked about the Authority's finances is "Is the Authority, as a whole, better off or worse off as a result of the year's activities?" The Statement of Net Position and the Statement of Revenues, Expenses, and Changes in Net Position report information about the Authority's activities in a way that will help answer this question. These two statements report the net position of the Authority, and changes in them.

You can think of the Authority's net position – the difference between assets, deferred outflows of resources, liabilities and deferred inflows of resources – as one way to measure financial health or financial position. Over time, increases or decreases in the Authority's net position are one indicator of whether its financial health is improving or deteriorating. However, you will need to also consider

FINANCIAL ANALYSIS OF THE AUTHORITY AS A WHOLE (CONTINUED)

other non-financial factors such as changes in economic conditions, customer growth, and legislative mandates.

The Authority's total net position increased from last year by approximately \$2,750,000. The analysis below focuses on the Authority's net position (Table 1) and changes in net position (Table 2) during the year.

Table 1
Net Position
(Dollars in Thousands)

				l	2022 - ncrease(D	
	2022	2021	2020		\$	%
Current Assets Noncurrent Assets	\$ 17,610 17,985	\$ 17,710 16,798	\$ 15,568 16,070	\$	(100) 1,187	-0.56% 7.07%
Total Assets	\$ 35,595	\$ 34,508	\$ 31,638	\$	1,087	3.15%
Deferred Loss on Defeasance of Debt Deferred Amount Relating to Pensions Deferred Amount Related to OPEB	\$ 19 589 1,693	\$ 21 604 1,876	\$ 23 1,025 1,934	\$	(2) (15) (183)	-9.52% -2.48%
Total Deferred Outflows of Resources	\$ 2,301	\$ 2,501	\$ 2,982	\$	(200)	-8.00%
Current Liabilities Long-Term Liabilities	\$ 2,346 13,002	\$ 2,702 14,347	\$ 1,643 15,892	\$	(356) (1,345)	-13.18% -9.37%
Total Liabilities	\$ 15,348	\$ 17,049	\$ 17,535	\$	(1,701)	-9.98%
Deferred Amount Relating to Pensions Deferred Amount Relating to OPEB	\$ 939 5,119	\$ 2,213 4,007	\$ 2,063 4,354	\$	(1,274) 1,112	-57.57%
Total Deferred Inflows of Resources	\$ 6,058	\$ 6,220	\$ 6,417	\$	(162)	-2.60%
Net Investment in Capital Assets Restricted Net Position Unrestricted Net Position	\$ 14,565 1,394 531	\$ 12,548 1,362 (170)	\$ 12,148 1,780 (3,260)	\$	2,017 32 701	16.07% 2.35% -412.35%
Total Net Position	\$ 16,490	\$ 13,740	\$ 10,668	\$	2,750	20.01%

The increase in current assets is primarily the net result of the increase in investments and due from restricted assets and the decrease in cash and other receivables.

The increase in noncurrent assets is the net result of an increase in net capital assets.

The decrease in current liabilities is the result of a decrease in Contracts Payable and Accounts Payable - Construction.

FINANCIAL ANALYSIS OF THE AUTHORITY AS A WHOLE (CONTINUED)

The decrease in long-term liabilities is due to the net of the decrease in bonds and loans payable as a result of principal payments made, and the decrease in the net other post-employment benefits (OPEB) obligation and increase in the Net Pension Liability.

Changes in the Authority's net position can be determined by reviewing the following condensed Statement of Revenues, Expenses, and Changes in Net Position for the year.

Table 2
Statement of Revenues, Expense and Changes in Net Position (Dollars in Thousands)

				Ir	_	- 2021 Decrease)
	2022	2021	2020		\$	%
Operating Revenue:	 	 				
Treatment Fees	\$ 7,334	\$ 7,616	\$ 7,396	\$	(282)	-3.70%
Septage Fees	618	666	593		(48)	-7.21%
Other Operating	140	297	335		(157)	-52.86%
Nonoperating Revenue	 93	3	139		90	3000.00%
Total Revenue	\$ 8,185	\$ 8,582	\$ 8,463	\$	(397)	-4.63%
Operating Expenses:						
Cost of Providing Services	\$ 2,775	\$ 2,686	\$ 3,025	\$	89	3.31%
Administrative and General	1,286	1,343	1,407		(57)	-4.24%
Depreciation	1,343	1,454	1,354		(111)	-7.63%
Non Operating Expense:					. ,	
Interest	31	27	50		4	14.81%
Total Expenses	\$ 5,435	\$ 5,510	\$ 5,836	\$	(75)	-1.36%
Change in Net Position	2,750	3,072	2,627		(322)	-10.48%
Net Position – Beginning	\$ 13,740	\$ 10,668	\$ 8,041	\$	3,072	28.80%
Ending Net Position	\$ 16,490	\$ 13,740	\$ 10,668	\$	2,750	20.01%

Revenues

The Authority's total revenues are approximately \$8.185 million for the year ended December 31, 2022, as compared to \$8.582 million for the year ended December 31, 2021. Treatment Fees including Surcharges were \$7.334 million, accounting for 90% of total revenue.

FINANCIAL ANALYSIS OF THE AUTHORITY AS A WHOLE (CONTINUED)

Expenses

Operating expenses of \$5.404 million for the year ended December 31, 2022 decreased \$79,000 or 1.36% from operating expenses of \$5.483 million for the year ended December 31, 2021 primarily due to the decrease in administrative and general and depreciation.

CAPITAL ASSETS AND DEBT ADMINISTRATION

Capital Assets

At the end of December 2022, the Authority had \$17.985 million invested in a broad range of capital assets. More detailed information about capital assets can be found in Note 3 to the financial statements. Total depreciation expense for the year was \$1.343 million.

The following table summarizes the Authority's capital assets, net of accumulated depreciation, and changes therein, for the years ended December 31, 2022 and 2021.

Table 3
Capital Assets, Net of Accumulated Depreciation
(Dollars in Thousands)

	2022	2021	lr	2022 - 2 ocrease(De	_
				<u> </u>	
Land	\$ 1,135	\$ 1,135	\$	-	
Land Improvements	24	28		(4)	-16.67%
Treatment Plant and Facilities	8,374	8,935		(561)	-6.70%
Pumping Stations and Interceptors	3,066	3,248		(182)	-5.60%
Machinery and Equipment	855	900		(45)	-5.00%
Vehicles	653	731		(78)	-10.67%
Office Equipment	197	187		10	5.35%
Construction in Progress	3,681	1,634		2,047	
-					
Total	\$ 17,985	\$16,798	\$	1,187	7.07%

The Authority's fiscal year 2023 capital budget plans for investing another \$1,569,652 in capital projects, including:

Plant/Motor/Pump Replacement	\$ 30,000
Buildings, Grounds and Vehicles	1,539,652
Total	\$ 1,569,652

The Authority plans to fund the above capital projects by a combination of debt authorization and plant reconstruction and replacement reserves.

DEBT ADMINISTRATION

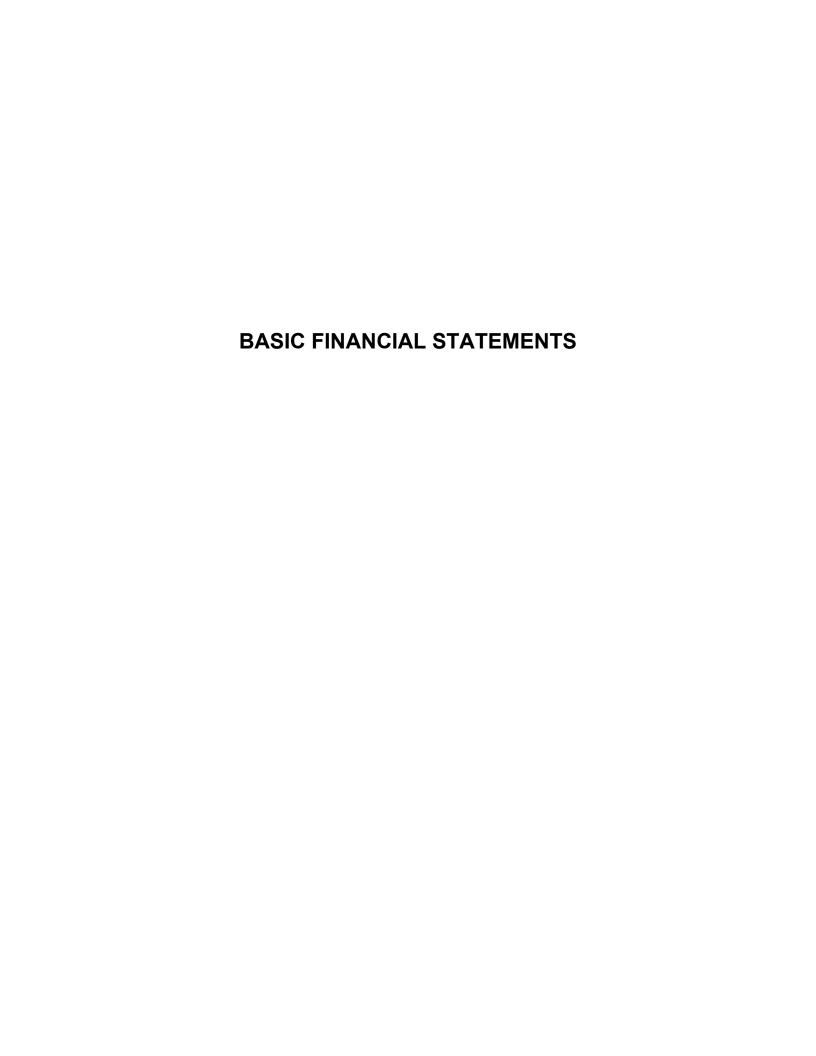
At December 31, 2022, the Authority had several outstanding bond issues and loans payable in the amount of \$3,075,806 that will mature in various amounts through the year 2037 with interest rates ranging from 2.13% to 5.00%.

NEXT YEAR'S BUDGETS AND RATES

The Authority has adopted appropriate strategic operating, finance and capital improvement plans to ensure that the Authority will continue to provide the residents of our operating area with an exemplary level of service while maintaining reasonable rates. The Authority's 2023 Operating Budget reflects a 10.18% increase from the 2022 Budget. The Authority plans to fund the capital expenditures of \$1,569,652 using a combination of debt authorization and plant reconstruction and replacement reserves. The proposed budget reflects a 2% rate increase to the Users. Growth within our service area has stalled and the 2023 Budget was developed to work within those limitations.

CONTACTING THE AUTHORITY'S FINANCIAL MANAGEMENT

This financial report is designed to provide the Authority's customers, investors, and creditors with a general overview of the Authority's finances and to demonstrate the Authority's accountability for the money it receives. If you have questions about this report, or need additional financial information, contact the Authority's Executive Director at the Cumberland County Utilities Authority, 333 Water Street, Bridgeton, New Jersey 08302.



CUMBERLAND COUNTY UTILITIES AUTHORITY STATEMENTS OF NET POSITION DECEMBER 31, 2022 AND 2021

	2022	2021
ASSETS		
CURRENT ASSETS - UNRESTRICTED:		
Cash and Cash Equivalents	\$ 2,843,342	\$ 4,324,415
Investments	6,943,304	3,527,175
Accounts Receivable	53,132	58,951
Interest Receivable	61,845	22,940
Due from Restricted Assets	1,139,238	1,102,500
Prepaid Expenses	-	100
Inventory	33,563	37,851
Total Current Assets - Unrestricted	11,074,424	9,073,932
CURRENT ASSETS- RESTRICTED:		
Accounts Required by the Authority's Bond Resolutions:		
Cash and Cash Equivalents	391,597	668,888
Investments	934,680	1,040,333
Interest Receivable	7,143	4,634
Other Restricted Accounts:		
Cash and Cash Equivalents	1,979,864	3,637,263
Investments	3,152,869	3,201,176
Interest Receivable	32,087	11,307
Due from New Jersey Environmental Infrastructure Trust	37,371	72,316
Total Current Assets - Restricted	6,535,611	8,635,917
NONCURRENT ASSETS:		
Capital Assets, Net	17,985,151	16,798,427
Total Noncurrent Assets	17,985,151	16,798,427
TOTAL ASSETS	35,595,186	34,508,276
DEFERRED OUTFLOWS OF RESOURCES:		
Deferred Loss on Defeasance of Debt	18,589	20,878
Deferred Amount Relating to Pensions	589,007	604,646
Deferred Amount Relating to OPEB	1,693,025	1,875,854
TOTAL DEFERRED OUTFLOWS OF RESOURCES	2,300,621	2,501,378

(Continued)

CUMBERLAND COUNTY UTILITIES AUTHORITY STATEMENTS OF NET POSITION DECEMBER 31, 2022 AND 2021

	2022	2021
LIABILITIES		
CURRENT LIABILITIES PAYABLE FROM UNRESTRICTED ASSETS:		
Accounts Payable - Operations	\$ 199,719	\$ 99,791
Accrued Liabilities	331,803	309,466
Total Current Liabilities Payable From Unrestricted Assets	531,522	409,257
CURRENT LIABILITIES PAYABLE FROM RESTRICTED ASSETS:		
Accounts Payable - Construction	140,831	593,507
Contracts Payable - Construction	165,597	259,222
Retainage Payable - Construction	37,667	13,704
New Jersey Environmental Infrastructure Trust Loans Payable - Current Portion	300,430	291,430
Unearned Connection Fees	3,450	3,450
Due to Unrestricted Assets	1,139,238	1,102,500
Sensor Escrow	7,600	7,400
Accrued Interest Payable - Bonds and Loans	19,857	21,628
Total Current Liabilities Payable From Restricted Assets	1,814,670	2,292,841
LONG-TERM LIABILITIES:		
New Jersey Environmental Infrastructure Trust Loans Payable	2,775,376	3,092,867
Net Pension Liability	3,309,051	2,678,744
Net OPEB Obligation	6,687,547	8,356,218
Accrued Liabilities - Related to Pensions	138,254	132,407
Accrued Compensated Absences	91,794	86,493
Total Long-Term Liabilities	13,002,022	14,346,729
TOTAL LIABILITIES	15,348,214	17,048,827
DEFERRED INFLOWS OF RESOURCES:		
Deferred Amount Relating to Pensions	939,264	2,213,463
Deferred Amount Relating to OPEB	5,118,410	4,007,028
Deterred Amount relating to of ED	3,110,410	4,007,020
TOTAL DEFERRED INFLOWS OF RESOURCES	6,057,674	6,220,491
NET POSITION:		
Net Investment in Capital Assets	14,565,249	12,547,697
Restricted:		
Current Debt Service	334,194	304,643
Future Debt Service	344,266	344,266
Renewal and Replacement	600,000	600,000
Construction	114,948	113,742
Unrestricted (Deficit)	531,262	(170,012)
TOTAL NET POSITION	\$ 16,489,919	\$13,740,336

CUMBERLAND COUNTY UTILITIES AUTHORITY STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION YEARS ENDED DECEMBER 31, 2022 AND 2021

		2022		2021
OPERATING REVENUE:				
Treatment Fees	\$	7,332,048	\$	7,604,430
User Surcharge Revenue	•	1,498	•	11,089
Septage Fees		617,735		666,077
Service Fees		3,012		2,575
Finance Charges		296		448
Industrial Pretreatment Program Revenue		84,000		39,750
Connection Fees		13,593		223,831
Other Operating Income		39,362		30,758
Total Operating Revenue		8,091,544		8,578,958
OPERATING EXPENSES:				
Cost of Providing Services		2,775,031		2,685,678
Administrative and General		1,286,365		1,343,270
Depreciation		1,342,567		1,453,917
Total Operating Expenses		5,403,963		5,482,865
OPERATING INCOME		2,687,581		3,096,093
NON-OPERATING REVENUE (EXPENSES):				
Interest Income		168,251		85,841
Interest Expense		(31,289)		(27,040)
Gain on Disposal of Capital Assets		-		16,585
Realized Loss on Investments		(18,370)		(151,859)
Increase (Decrease) in Fair Value of Investments		(56,590)		52,477
Total Non-Operating Revenue (Expenses)	·	62,002		(23,996)
CHANGE IN NET POSITION		2,749,583		3,072,097
TOTAL NET POSITION-BEGINNING		13,740,336		10,668,239
TOTAL NET POSITION-ENDING	\$	16,489,919	\$	13,740,336

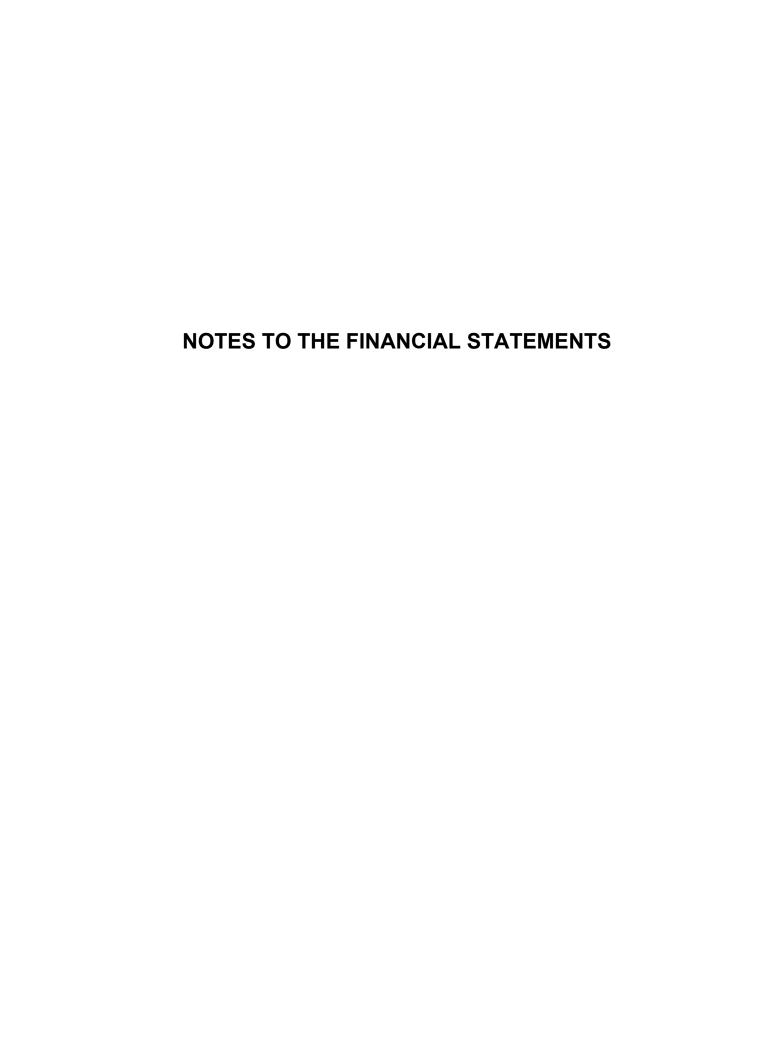
CUMBERLAND COUNTY UTILITIES AUTHORITY STATEMENTS OF CASH FLOWS YEARS ENDED DECEMBER 31, 2022 AND 2021

CASH FLOWS FROM OPERATING ACTIVITIES: \$8,058,201 \$8,304,313 Cash Received from Customers and Users (2,181,675) (2,275,800) (2,275,800) (2,275,800) (2,790,976) (2,790,976) (2,790,976) (2,790,976) (2,790,976) (2,790,976) (2,790,976) (30,758) 30,758 71,260 30,758 30,758 Net Cash Provided by Operating Activities 3,170,955 3,308,295 33,08,295 243,041 Net Cash Provided by Non-Capital Financing Activities 34,945 243,041 243,041 Net Cash Provided by Non-Capital Financing Activities 34,945 243,041 243,041 Net Cash Provided by Non-Capital Assets (3,056,328) 243,041 243,041 Net Cash Provided by Non-Capital Assets (3,056,328) (243,041 243,041 Net Cash Provided Operating Activities (3,056,328) (243,041 (291,430) (417,475) (295,000) Principal Paid on Bonds and Loans (291,430) (417,475) (417,475) (291,430) (417,475) (291,430) (417,475) (291,430) (417,475) (417,475) (417,475) (417,475) (417,475) (417,475) (417,475) (417,475) (417,475) </th <th></th> <th>2022</th> <th>2021</th>		2022	2021
Cash Received from Customers and Users \$ 8,058,201 \$ 8,304,313 Cash Payments to Suppliers for Goods and Services (2,181,675) (2,235,800) Other Receipts (Payments) 71,260 30,758 Net Cash Provided by Operating Activities 3,170,955 3,308,295 CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES: Other Non-Operating Revenue and Expenses 34,945 243,041 Net Cash Provided by Non-Capital Financing Activities 34,945 243,041 CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES: CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES: Acquisition and Construction of Capital Assets (3,056,328) (1,447,175) Principal Paid on Bonds (295,000) (291,430) (417,455) Interest Paid on Bonds and Loans (42,832) (51,345) Net Cash Used by Capital and Related Financing Activities (3,390,590) (2,210,975) CASH FLOWS FROM INVESTING ACTIVITIES: Purchase of Investment Securities (11,098,322) (8,338,099) Proceeds from Sale and Maturities of Investment Securities (3,231,074)	CASH FLOWS FROM OPERATING ACTIVITIES:		
Cash Payments for Employee Services (2,181,675) (2,235,800) (2,776,831) (2,790,976) (2,776,831) (2,790,976) Other Receipts (Payments) 3,170,955 3,0758 Net Cash Provided by Operating Activities 3,170,955 3,308,295 CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES: 34,945 243,041 Net Cash Provided by Non-Capital Financing Activities 34,945 243,041 CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES: 34,945 243,041 CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES: (3,056,328) (1,447,175) Acquisition and Construction of Capital Assets (295,000) (291,430) (417,455) Principal Paid on Bonds (291,430) (417,455) (295,000) Principal Paid on Bonds and Loans (42,832) (51,345) Net Cash Used by Capital and Related Financing Activities (3,390,590) (2,210,975) CASH FLOWS FROM INVESTING ACTIVITIES: (11,098,322) (8,338,099) Proceeds from Sale and Maturities of Investment Securities (11,098,322) (8,338,099) Interest Received on Non-Operating Investments (3,21,704) 2,131,523 NET INCREASE (DECREASE) IN		\$ 8.058.201	\$ 8 304 313
Cash Payments for Employee Services Other Receipts (Payments) (2,776,831) (2,790,976) (30,758) Other Receipts (Payments) 3,170,955 3,0758 Net Cash Provided by Operating Activities 3,170,955 3,308,295 CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES:			
Other Receipts (Payments) 71,260 30,758 Net Cash Provided by Operating Activities 3,170,955 3,308,295 CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES: 34,945 243,041 Other Non-Operating Revenue and Expenses 34,945 243,041 Net Cash Provided by Non-Capital Financing Activities 34,945 243,041 CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES: 34,945 243,041 Acquisition and Construction of Capital Assets 5 6 295,000 Principal Paid on Bonds 6 2095,000 14,447,175 17,610 17,461 17,461 17,475 17,461 17,475 17,461 17,475		(' ' '	(' ' '
Net Cash Provided by Operating Activities 3,170,955 3,308,295 CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES:			
Other Non-Operating Revenue and Expenses 34,945 243,041 Net Cash Provided by Non-Capital Financing Activities 34,945 243,041 CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES: FACQUISITION and Construction of Capital Assets (3,056,328) (1,447,175) Principal Paid on Bonds - (295,000) Principal Paid on Loans Payable (291,430) (417,455) Interest Paid on Bonds and Loans (42,832) (51,345) Net Cash Used by Capital and Related Financing Activities (3,390,590) (2,210,975) CASH FLOWS FROM INVESTING ACTIVITIES: Purchase of Investment Securities (11,098,322) (8,338,099) Proceeds from Sale and Maturities of Investment Securities 7,761,191 10,296,877 Interest Received on Non-Operating Investments 106,057 172,745 Net Cash Provided (Used) by Investing Activities (3,231,074) 2,131,523 NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS (3,415,763) 3,471,884 CASH AND CASH EQUIVALENTS-EBEGINNING OF YEAR 8,630,566 5,158,682 CASH AND CASH EQUIVALENTS-END OF YEAR \$2,284,3,42 4,324,		3,170,955	3,308,295
Other Non-Operating Revenue and Expenses 34,945 243,041 Net Cash Provided by Non-Capital Financing Activities 34,945 243,041 CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES: FACQUISITION and Construction of Capital Assets (3,056,328) (1,447,175) Principal Paid on Bonds - (295,000) Principal Paid on Loans Payable (291,430) (417,455) Interest Paid on Bonds and Loans (42,832) (51,345) Net Cash Used by Capital and Related Financing Activities (3,390,590) (2,210,975) CASH FLOWS FROM INVESTING ACTIVITIES: Purchase of Investment Securities (11,098,322) (8,338,099) Proceeds from Sale and Maturities of Investment Securities 7,761,191 10,296,877 Interest Received on Non-Operating Investments 106,057 172,745 Net Cash Provided (Used) by Investing Activities (3,231,074) 2,131,523 NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS (3,415,763) 3,471,884 CASH AND CASH EQUIVALENTS-EBEGINNING OF YEAR 8,630,566 5,158,682 CASH AND CASH EQUIVALENTS-END OF YEAR \$2,284,3,42 4,324,	CASH ELOWS EDOM NON CADITAL EINANCING ACTIVITIES		
Net Cash Provided by Non-Capital Financing Activities 34,945 243,041 CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES: Acquisition and Construction of Capital Assets (3,056,328) (1,447,175) Principal Paid on Bonds - (295,000) Principal Paid on Loans Payable (291,430) (417,455) Interest Paid on Bonds and Loans (42,832) (51,345) Net Cash Used by Capital and Related Financing Activities (3,390,590) (2,210,975) CASH FLOWS FROM INVESTING ACTIVITIES: (11,098,322) (8,338,099) Proceeds from Sale and Maturities of Investment Securities 7,761,191 10,296,877 Interest Received on Non-Operating Investments 106,057 172,745 Net Cash Provided (Used) by Investing Activities (3,231,074) 2,131,523 NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS (3,415,763) 3,471,884 CASH AND CASH EQUIVALENTS-BEGINNING OF YEAR 8,630,566 5,158,682 CASH AND CASH EQUIVALENTS - STATEMENT OF NET POSITION: \$2,2843,342 \$4,324,415 Cash and Cash Equivalents - Accounts Required by Authority's Bond Resolutions 391,597 668,888 Cash and Cash Equiv		34 945	243 041
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES: Acquisition and Construction of Capital Assets (3,056,328) (1,447,175) Principal Paid on Bonds - (295,000) Principal Paid on Loans Payable (291,430) (417,455) Interest Paid on Bonds and Loans (42,832) (51,345) Net Cash Used by Capital and Related Financing Activities (3,390,590) (2,210,975) CASH FLOWS FROM INVESTING ACTIVITIES: Purchase of Investment Securities (11,098,322) (8,338,099) Proceeds from Sale and Maturities of Investment Securities 7,761,191 10,296,877 Interest Received on Non-Operating Investments 106,057 172,745 Net Cash Provided (Used) by Investing Activities (3,231,074) 2,131,523 NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS (3,415,763) 3,471,884 CASH AND CASH EQUIVALENTS-EBGINNING OF YEAR 8,630,566 5,158,682 CASH AND CASH EQUIVALENTS - STATEMENT OF NET POSITION: Cash and Cash Equivalents - Unrestricted \$ 2,843,342 \$ 4,324,415 Cash and Cash Equivalen	Other Non-Operating Nevertae and Expenses	04,040	240,041
Net Cash Provided (Used) by Investing Activities (3,056,328) (1,447,175) (3,056,328) (1,447,175) (3,056,328) (2,95,000) (2,95,000) (2,91,430) (4,17,455) (2,91,430) (4,17,455) (4,1832) (4,1832) (5,1345) (4,1832) (5,1345) (4,1832) (5,1345) (4,1832) (5,1345) (4,1832)	Net Cash Provided by Non-Capital Financing Activities	34,945	243,041
Acquisition and Construction of Capital Assets (3,056,328) (1,447,175) Principal Paid on Bonds - (295,000) Principal Paid on Loans Payable (291,430) (417,455) Interest Paid on Bonds and Loans (42,832) (51,345) Net Cash Used by Capital and Related Financing Activities (3,390,590) (2,210,975) CASH FLOWS FROM INVESTING ACTIVITIES: Purchase of Investment Securities (11,098,322) (8,338,099) Proceeds from Sale and Maturities of 7,761,191 10,296,877 Interest Received on Non-Operating Investments 106,057 172,745 Net Cash Provided (Used) by Investing Activities (3,231,074) 2,131,523 NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS (3,415,763) 3,471,884 CASH AND CASH EQUIVALENTS-BEGINNING OF YEAR 8,630,566 5,158,682 CASH AND CASH EQUIVALENTS - STATEMENT OF NET POSITION: CASH AND CASH Equivalents - Unrestricted \$ 2,843,342 \$ 4,324,415 Cash and Cash Equivalents - Accounts Required by Authority's Bond Resolutions 391,597 668,888 Cash and Cash Equivalen	CASH FLOWS FROM CAPITAL AND RELATED		
Principal Paid on Bonds . (295,000) Principal Paid on Loans Payable (291,430) (417,455) Interest Paid on Bonds and Loans (42,832) (51,345) Net Cash Used by Capital and Related Financing Activities (3,390,590) (2,210,975) CASH FLOWS FROM INVESTING ACTIVITIES: Purchase of Investment Securities (11,098,322) (8,338,099) Proceeds from Sale and Maturities of Investment Securities 7,761,191 10,296,877 Interest Received on Non-Operating Investments 106,057 172,745 Net Cash Provided (Used) by Investing Activities (3,231,074) 2,131,523 NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS (3,415,763) 3,471,884 CASH AND CASH EQUIVALENTS-BEGINNING OF YEAR 8,630,566 5,158,682 CASH AND CASH EQUIVALENTS - STATEMENT OF NET POSITION: Cash and Cash Equivalents - Unrestricted \$ 2,843,342 \$ 4,324,415 Cash and Cash Equivalents - Accounts Required by Authority's Bond Resolutions 391,597 668,888 Cash and Cash Equivalents - Other Restricted Accounts 1,979,864 3,637,263	FINANCING ACTIVITIES:		
Principal Paid on Loans Payable Interest Paid on Bonds and Loans (291,430) (42,832) (51,345) Net Cash Used by Capital and Related Financing Activities (3,390,590) (2,210,975) CASH FLOWS FROM INVESTING ACTIVITIES: Purchase of Investment Securities (11,098,322) (8,338,099) Proceeds from Sale and Maturities of Investment Securities 7,761,191 10,296,877 Interest Received on Non-Operating Investments 106,057 172,745 Net Cash Provided (Used) by Investing Activities (3,231,074) 2,131,523 NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS (3,415,763) 3,471,884 CASH AND CASH EQUIVALENTS-BEGINNING OF YEAR 8,630,566 5,158,682 CASH AND CASH EQUIVALENTS - STATEMENT OF NET POSITION: Cash and Cash Equivalents - Unrestricted \$ 2,843,342 \$ 4,324,415 Cash and Cash Equivalents - Accounts Required by Authority's Bond Resolutions 391,597 668,888 Cash and Cash Equivalents - Other Restricted Accounts 1,979,864 3,637,263	Acquisition and Construction of Capital Assets	(3,056,328)	(1,447,175)
Interest Paid on Bonds and Loans (42,832) (51,345) Net Cash Used by Capital and Related Financing Activities (3,390,590) (2,210,975) CASH FLOWS FROM INVESTING ACTIVITIES: Purchase of Investment Securities (11,098,322) (8,338,099) Proceeds from Sale and Maturities of Investment Securities 7,761,191 10,296,877 Interest Received on Non-Operating Investments 106,057 172,745 Net Cash Provided (Used) by Investing Activities (3,231,074) 2,131,523 NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS (3,415,763) 3,471,884 CASH AND CASH EQUIVALENTS-BEGINNING OF YEAR 8,630,566 5,158,682 CASH AND CASH EQUIVALENTS-END OF YEAR \$ 5,214,803 \$ 8,630,566 CASH AND CASH EQUIVALENTS - STATEMENT OF NET POSITION: Cash and Cash Equivalents - Unrestricted \$ 2,843,342 \$ 4,324,415 Cash and Cash Equivalents - Accounts Required by Authority's Bond Resolutions 391,597 668,888 Cash and Cash Equivalents - Other Restricted Accounts 1,979,864 3,637,263		-	, ,
Net Cash Used by Capital and Related Financing Activities (3,390,590) (2,210,975) CASH FLOWS FROM INVESTING ACTIVITIES: Purchase of Investment Securities (11,098,322) (8,338,099) Proceeds from Sale and Maturities of Investment Securities 7,761,191 10,296,877 Interest Received on Non-Operating Investments 106,057 172,745 Net Cash Provided (Used) by Investing Activities (3,231,074) 2,131,523 NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS (3,415,763) 3,471,884 CASH AND CASH EQUIVALENTS-BEGINNING OF YEAR 8,630,566 5,158,682 CASH AND CASH EQUIVALENTS - STATEMENT OF NET POSITION: \$ 5,214,803 \$ 8,630,566 Cash and Cash Equivalents - Unrestricted \$ 2,843,342 \$ 4,324,415 Cash and Cash Equivalents - Accounts Required by Authority's Bond Resolutions 391,597 668,888 Cash and Cash Equivalents - Other Restricted Accounts 1,979,864 3,637,263		, ,	•
CASH FLOWS FROM INVESTING ACTIVITIES: Purchase of Investment Securities (11,098,322) (8,338,099) Proceeds from Sale and Maturities of Investment Securities 7,761,191 10,296,877 Interest Received on Non-Operating Investments 106,057 172,745 Net Cash Provided (Used) by Investing Activities (3,231,074) 2,131,523 NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS (3,415,763) 3,471,884 CASH AND CASH EQUIVALENTS-BEGINNING OF YEAR 8,630,566 5,158,682 CASH AND CASH EQUIVALENTS-END OF YEAR \$ 5,214,803 \$ 8,630,566 CASH AND CASH EQUIVALENTS - STATEMENT OF NET POSITION: \$ 2,843,342 \$ 4,324,415 Cash and Cash Equivalents - Unrestricted \$ 2,843,342 \$ 4,324,415 Cash and Cash Equivalents - Accounts Required by Authority's Bond Resolutions 391,597 668,888 Cash and Cash Equivalents - Other Restricted Accounts 1,979,864 3,637,263	Interest Paid on Bonds and Loans	(42,832)	(51,345)
Purchase of Investment Securities (11,098,322) (8,338,099) Proceeds from Sale and Maturities of Investment Securities 7,761,191 10,296,877 Interest Received on Non-Operating Investments 106,057 172,745 Net Cash Provided (Used) by Investing Activities (3,231,074) 2,131,523 NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS (3,415,763) 3,471,884 CASH AND CASH EQUIVALENTS-BEGINNING OF YEAR 8,630,566 5,158,682 CASH AND CASH EQUIVALENTS - STATEMENT OF NET POSITION: \$ 5,214,803 \$ 8,630,566 CASH AND CASH Equivalents - Unrestricted \$ 2,843,342 \$ 4,324,415 Cash and Cash Equivalents - Accounts Required by Authority's Bond Resolutions 391,597 668,888 Cash and Cash Equivalents - Other Restricted Accounts 1,979,864 3,637,263	Net Cash Used by Capital and Related Financing Activities	(3,390,590)	(2,210,975)
Proceeds from Sale and Maturities of Investment Securities 7,761,191 10,296,877 Interest Received on Non-Operating Investments 106,057 172,745 Net Cash Provided (Used) by Investing Activities (3,231,074) 2,131,523 NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS (3,415,763) 3,471,884 CASH AND CASH EQUIVALENTS-BEGINNING OF YEAR 8,630,566 5,158,682 CASH AND CASH EQUIVALENTS-END OF YEAR \$5,214,803 \$8,630,566 CASH AND CASH EQUIVALENTS - STATEMENT OF NET POSITION: Cash and Cash Equivalents - Unrestricted \$2,843,342 \$4,324,415 Cash and Cash Equivalents - Accounts Required by Authority's Bond Resolutions 391,597 668,888 Cash and Cash Equivalents - Other Restricted Accounts 1,979,864 3,637,263	CASH FLOWS FROM INVESTING ACTIVITIES:		
Proceeds from Sale and Maturities of Investment Securities 7,761,191 10,296,877 Interest Received on Non-Operating Investments 106,057 172,745 Net Cash Provided (Used) by Investing Activities (3,231,074) 2,131,523 NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS (3,415,763) 3,471,884 CASH AND CASH EQUIVALENTS-BEGINNING OF YEAR 8,630,566 5,158,682 CASH AND CASH EQUIVALENTS-END OF YEAR \$5,214,803 \$8,630,566 CASH AND CASH EQUIVALENTS - STATEMENT OF NET POSITION: Cash and Cash Equivalents - Unrestricted \$2,843,342 \$4,324,415 Cash and Cash Equivalents - Accounts Required by Authority's Bond Resolutions 391,597 668,888 Cash and Cash Equivalents - Other Restricted Accounts 1,979,864 3,637,263	Purchase of Investment Securities	(11,098,322)	(8,338,099)
Interest Received on Non-Operating Investments106,057172,745Net Cash Provided (Used) by Investing Activities(3,231,074)2,131,523NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS(3,415,763)3,471,884CASH AND CASH EQUIVALENTS-BEGINNING OF YEAR8,630,5665,158,682CASH AND CASH EQUIVALENTS-END OF YEAR\$ 5,214,803\$ 8,630,566CASH AND CASH EQUIVALENTS - STATEMENT OF NET POSITION: Cash and Cash Equivalents - Unrestricted Cash and Cash Equivalents - Accounts Required by Authority's Bond Resolutions Cash and Cash Equivalents - Other Restricted Accounts\$ 2,843,342 391,597 668,888 3,637,263	Proceeds from Sale and Maturities of	,	,
Net Cash Provided (Used) by Investing Activities (3,231,074) 2,131,523 NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS (3,415,763) 3,471,884 CASH AND CASH EQUIVALENTS-BEGINNING OF YEAR 8,630,566 5,158,682 CASH AND CASH EQUIVALENTS-END OF YEAR \$ 5,214,803 \$ 8,630,566 CASH AND CASH EQUIVALENTS - STATEMENT OF NET POSITION: \$ 2,843,342 \$ 4,324,415 Cash and Cash Equivalents - Unrestricted \$ 2,843,342 \$ 4,324,415 Cash and Cash Equivalents - Accounts Required by Authority's Bond Resolutions 391,597 668,888 Cash and Cash Equivalents - Other Restricted Accounts 1,979,864 3,637,263	Investment Securities	7,761,191	, ,
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS (3,415,763) 3,471,884 CASH AND CASH EQUIVALENTS-BEGINNING OF YEAR 8,630,566 5,158,682 CASH AND CASH EQUIVALENTS-END OF YEAR \$ 5,214,803 \$ 8,630,566 CASH AND CASH EQUIVALENTS - STATEMENT OF NET POSITION: Cash and Cash Equivalents - Unrestricted \$ 2,843,342 \$ 4,324,415 Cash and Cash Equivalents - Accounts Required by Authority's Bond Resolutions 391,597 668,888 Cash and Cash Equivalents - Other Restricted Accounts 1,979,864 3,637,263	Interest Received on Non-Operating Investments	106,057	172,745
CASH AND CASH EQUIVALENTS-BEGINNING OF YEAR CASH AND CASH EQUIVALENTS-END OF YEAR Solution CASH AND CASH EQUIVALENTS - STATEMENT OF NET POSITION: Cash and Cash Equivalents - Unrestricted Cash and Cash Equivalents - Accounts Required by Authority's Bond Resolutions Cash and Cash Equivalents - Other Restricted Accounts Cash and Cash Equivalents - Other Restricted Accounts 1,979,864 3,637,263	Net Cash Provided (Used) by Investing Activities	(3,231,074)	2,131,523
CASH AND CASH EQUIVALENTS-END OF YEAR \$ 5,214,803 \$ 8,630,566 CASH AND CASH EQUIVALENTS - STATEMENT OF NET POSITION: Cash and Cash Equivalents - Unrestricted \$ 2,843,342 \$ 4,324,415 Cash and Cash Equivalents - Accounts Required by Authority's Bond Resolutions Cash and Cash Equivalents - Other Restricted Accounts 1,979,864 3,637,263	NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	(3,415,763)	3,471,884
CASH AND CASH EQUIVALENTS - STATEMENT OF NET POSITION: Cash and Cash Equivalents - Unrestricted Cash and Cash Equivalents - Accounts Required by Authority's Bond Resolutions Cash and Cash Equivalents - Other Restricted Accounts 1,979,864 3,637,263	CASH AND CASH EQUIVALENTS-BEGINNING OF YEAR	8,630,566	5,158,682
Cash and Cash Equivalents - Unrestricted \$ 2,843,342 \$ 4,324,415 Cash and Cash Equivalents - Accounts Required by Authority's Bond Resolutions 391,597 668,888 Cash and Cash Equivalents - Other Restricted Accounts 1,979,864 3,637,263	CASH AND CASH EQUIVALENTS-END OF YEAR	\$ 5,214,803	\$ 8,630,566
Cash and Cash Equivalents - Unrestricted \$ 2,843,342 \$ 4,324,415 Cash and Cash Equivalents - Accounts Required by Authority's Bond Resolutions 391,597 668,888 Cash and Cash Equivalents - Other Restricted Accounts 1,979,864 3,637,263			
Cash and Cash Equivalents - Unrestricted \$ 2,843,342 \$ 4,324,415 Cash and Cash Equivalents - Accounts Required by Authority's Bond Resolutions 391,597 668,888 Cash and Cash Equivalents - Other Restricted Accounts 1,979,864 3,637,263	CASH AND CASH FOLIVALENTS - STATEMENT OF NET POSITION:		
Cash and Cash Equivalents - Accounts Required by Authority's Bond Resolutions 391,597 668,888 Cash and Cash Equivalents - Other Restricted Accounts 1,979,864 3,637,263		\$ 2843342	\$ 4 324 415
Cash and Cash Equivalents - Other Restricted Accounts 1,979,864 3,637,263	·		
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(Continued)

CUMBERLAND COUNTY UTILITIES AUTHORITY STATEMENTS OF CASH FLOWS YEARS ENDED DECEMBER 31, 2022 AND 2021

	2022	2021
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES:		
Operating Income	\$ 2,687,581	\$ 3,096,093
Adjustments to Reconcile Operating Income to		
Net Cash Provided by Operating Activities:		
Depreciation	1,342,567	1,453,917
Increase (Decrease) in Cash Resulting From Changes in:		
Accounts Receivable	5,819	(6,016)
Inventory	4,288	(4,178)
Deferred Outflows - Amount Related to Pensions	15,639	419,890
Deferred Outflows - Amount Related to OPEB	182,829	58,336
Accounts Payable - Non Capital	99,928	(75,283)
Accrued Liabilities	28,184	(10,628)
Net Pension Liability	630,307	(1,287,399)
Net OPEB Liability	(1,668,671)	89,111
Unearned Connection Fees	-	(193,200)
Accrued Compensated Absences	5,301	(35,914)
Deferred Inflows - Amount Related to Pensions	(1,274,199)	150,476
Deferred Inflows - Amount Related to OPEB	1,111,382	(346,910)
Total Adjustments	483,374	212,202
Net Cash Provided by Operating Activities	\$ 3,170,955	\$ 3,308,295



NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The Cumberland County Utilities Authority (formerly the Cumberland County Sewerage Authority) is a corporate public body originally created by resolution of the Board of Chosen Freeholders of Cumberland County adopted November 11, 1971, under Chapter 123 of the Laws of 1946 of the State of New Jersey and reorganized on April 13, 1978 under P.L. 1977 Chapter 384. The commissioners of the Authority are appointed by the Cumberland County Board of County Commissioners and therefore, the Authority is a related organization of the County as defined by Governmental Accounting Standards Board Statement No. 14, The Financial Reporting Entity, as amended by GASB Statement No. 39, Determining Whether Certain Organizations are Component Units, GASB Statement No. 61, The Financial Reporting Entity: Omnibus – an Amendment of GASB Statements No. 14 and No. 34, and GASB Statement No. 80, Blending Requirements for Certain Component Units – an amendment of GASB Statement No. 14, but not a component unit of the County. The Authority does not have any component units for which it is accountable.

The Authority is authorized to design, finance, construct, acquire, maintain, and operate a district sewer system for the purpose of relief of waters in or bordering within the county from pollution or threatened pollution from causes arising within Cumberland County. As a public body, under existing statute the Authority is exempt from both federal and state taxes.

Service Contracts

The Authority has entered into Service Contracts (the "Contracts") with the City of Bridgeton, the Township of Upper Deerfield, the Township of Hopewell, TIP'S Trailer Park Corporation, located in Fairfield Township, the County of Cumberland, the Cumberland County Technical Education Center, the Township of Deerfield, the Township of Fairfield and the United States Government (for the federal correctional institution) (the "Participants"). The Township of Deerfield has not delivered any flows to the Authority through December 31, 2022, and therefore, has not been required to pay any service charges.

The Contracts provide, among other things, for the payment of service charges by the Participants to the Authority in return for their usage of the System and the Authority's construction, operation and maintenance of the System.

The Authority is obligated under the Contracts to charge rates sufficient to provide for all expenses of operation, maintenance and repair of the System, the payment of the principal of and interest on any bonds or obligations issued or to be issued and maintenance of such reserves or sinking funds for any of the foregoing purposes as may be required by the terms of any Contract or other obligation of the Authority.

Each Participant's obligation is limited to payment of rates and charges made by the Authority for the disposal of sewage delivered by such Participant to the System. Such Participant is not responsible for payments which are charged to but not paid by any other Participants.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Basis of Presentation

The accounts of the Authority are an enterprise fund. An enterprise fund is a Proprietary type fund used to account for operations (a) that are financed and operated in a manner similar to private business enterprises- where the intent of the governing body is that the costs (expenses, including depreciation) of providing goods or services to the general public on a continuing basis be financed or recovered primarily through user charges; or (b) where the governing body has decided that periodic determination of revenues earned, expenses incurred, and/or the change in net assets is appropriate for capital maintenance, public policy, management control, accountability, or other purposes.

Measurement Focus, Basis of Accounting, and Financial Statement Presentation

Measurement focus is a term used to describe "which" transactions are recorded within the various financial statements. Basis of accounting refers to "when" transactions are recorded regardless of the measurement focus applied.

The accompanying financial statements are reported using the "economic resources measurement focus," and the "accrual basis of accounting." Revenues are recorded when earned and expenses are recorded when a liability is incurred, regardless of the timing of related cash flows.

Proprietary funds distinguish operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services in connection with a proprietary fund's principal ongoing operations. The principal operating revenues of the Authority are treatment fees and septage fees. The Authority also recognizes user surcharge revenue, service fees, lab fees, finance charges, industrial pretreatment program revenues, connection fees and miscellaneous operating income as operating revenue. Operating expenses include cost of providing services, administrative and general expenses and depreciation. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

When both restricted and unrestricted resources are available for use, it is the Authority's policy to use restricted resources first, then unrestricted resources as they are needed.

Budgets and Budgetary Accounting

The Authority must adopt an annual budget in accordance with N.J.A.C. 5:31-2. The budget must be introduced by the governing body at least 60 days prior to the end of the current fiscal year, and adopted no later than the beginning of the Authority's fiscal year. The budget is adopted on the accrual basis of accounting with provisions for cash payments for bond principal.

Depreciation and amortization expense are not included as budget appropriations. The Authority may make budget transfers and amendments at any time, which must be approved by resolution of the Authority and by the State of New Jersey Division of Local Government Services if the legal level line items are affected. Detailed line item transfers not affecting the legal level line items may be made by management at any time. There are no statutory provisions that budgetary line items not be over-expended.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Cash, Cash Equivalents and Investments

Cash and cash equivalents include petty cash, change funds, cash in banks and all highly liquid investments with a maturity of three months or less at the time of purchase. Investments are stated at fair value.

New Jersey governmental units are required by N.J.S.A. 40A:5-14 to adopt a cash management plan and to deposit and/or invest its funds pursuant to that plan. The governing body of the Authority has adopted a cash management plan ("the plan") and, as required, approves the plan annually. The plan includes the designation of the public depositories to be utilized by the Authority to deposit public funds.

Eligible depositories are defined in section 1 of P.L. 1970, c.236 (C. 17.9-41) and are limited to banks or trust companies having their place of business in the State of New Jersey and organized under the laws of the United States or of the State of New Jersey or with the New Jersey Cash Management Fund. N.J.S.A. 40A:5-15.1 provides a list of investments which may be purchased by New Jersey governments and their component units.

N.J.S.A. 17:9-41 et. seq., which establishes the requirements for the security of deposits of governmental units, requires that governmental units shall deposit public funds in public depositories protected from loss under the provisions of the Governmental Unit Deposit Protection Act ("GUDPA"). GUDPA was enacted in 1970 to protect governmental units from a loss of funds on deposit with a failed banking institution in New Jersey. Public depositories include State or federally chartered banks, savings banks or associations located in the State of New Jersey or state or federally chartered banks, savings banks or associations located in another state with a branch office in the State of New Jersey, the deposits of which are federally insured.

All public depositories must pledge collateral, having a market value of at least five percent (5%) of the average daily balance of collected public funds, to secure the deposits of Governmental Units. If a public depository fails, the collateral it has pledged, plus the collateral of all other public depositories, is available to pay the full amount of their deposits to the governmental units.

The cash management plan adopted by the Cumberland County Utilities Authority requires it to deposit funds in public depositories protected from loss under the provisions of GUDPA.

Accounts Receivable

The Authority has provided for doubtful accounts by the allowance method. The allowance for doubtful accounts is based upon management's estimate of potentially uncollectible accounts

Prepaid Expenses

Prepaid expenses recorded on the financial statements represent payments made to vendors for services that will benefit periods beyond the year end.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Inventory

Inventory consists principally of chemicals and supplies used in the treatment process and are stated at cost determined on a first-in, first-out basis.

Capital Assets

Capital assets, which consist of property, plant and equipment, are stated at cost which includes direct construction costs and other expenditures related to construction.

Capital assets are defined by the Authority as assets with an initial, individual cost of \$3,000 or more and an estimated useful life in excess of one year.

System construction costs are charged to construction in progress until such time as given segments of the system are completed and put into operation.

Property, plant and equipment are depreciated using the straight-line method over the following estimated useful lives:

Treatment plant and facilities	5 - 50 years
Pumping stations, interceptors and improvements	15 - 40 years
Machinery and equipment	2 - 20 years
Office furniture	5 - 10 years
Vehicles	5 - 15 years

Bond/Loan Premiums, Discounts

Bond and loan premiums and discounts are deferred and amortized over the life of the bonds using the interest method. Bonds and loans payable are reported net of the applicable bond premium or discount.

Deferred Outflows and Deferred Inflows of Resources

The Statements of Net Position reports separate sections for deferred outflows of resources and deferred inflows of resources. Deferred outflows of resources, reported after Total Assets, represents a reduction of net position that applies to a future period(s) and will be recognized as an outflow of resources (expense) at that time. Deferred inflows of resources, reported after Total Liabilities, represents an acquisition of net position that applies to a future period(s) and will be recognized as an inflow of resources (revenue) at that time.

Transactions are classified as deferred outflows of resources and deferred inflow of resources only when specifically prescribed by the Governmental Accounting Standards Board (GASB) standards.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Deferred Outflows and Deferred Inflows of Resources (Continued)

The Authority reports the following as deferred outflows of resources:

Defined Benefit Pension Plans – The difference between expected (actuarial) and actual experience, changes in actuarial assumptions, net difference between projected (actuarial) and actual earnings on pension plan investments, changes in the Authority's proportion of expenses and liabilities to the pension as a whole, differences between the Authority's pension contribution and its proportionate share of contributions, and the Authority's pension contributions subsequent to the pension valuation measurement date.

Deferred Amount on Refunding - The deferred amount on refunding is recorded as a deferred outflow of resources. It is amortized over the shorter of the remaining life of the old debt or new debt based upon the interest method as a component of interest expense.

Other Post-Employment Benefits (OPEB) – The difference between expected (actuarial) and actual experience and changes in actuarial assumptions are reported as deferred outflows.

The Authority reports the following as deferred inflows of resources:

Defined Benefit Pension Plans – The difference between expected (actuarial) and actual experience, changes in actuarial assumptions, net difference between projected (actuarial) and actual earnings on pension plan investments, changes in the Authority's proportion of expenses and liabilities to the pension as a whole, differences between the Authority's pension contribution and its proportionate share of contributions, and the Authority's pension contributions subsequent to the pension valuation measurement date.

Pensions

For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Public Employees' Retirement System ("PERS") and additions to/deductions from PERS's fiduciary net position have been determined on the same basis as they are reported by the plans. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

Postemployment Benefits Other than Pensions (OPEB)

The Authority participates in a cost-sharing, multiple-employer defined benefit postemployment healthcare plan administered by the State of New Jersey Division of Pension and Benefits.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Postemployment Benefits Other than Pensions (OPEB) (Continued)

For purposes of recognizing and measuring OPEB liabilities, deferred outflows of resources related to OPEB, deferred inflows of resources related to OPEB, and OPEB expense, information about the fiduciary net position of the State Health Benefits Program and additions to/deductions from State Health Benefits Program's fiduciary net position have been determined on the same basis as they are reported by the plans. For this purpose, benefit payments (including employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

Net Position

In accordance with the provisions of GASB Statement No. 34, Basic Financial Statements - and Management's Discussion and Analysis –for State and Local Governments, the Authority has classified its net position into three components. These classifications are defined as follows:

Net Investment in Capital Assets - This component of net position consists of capital assets, net of accumulated depreciation, reduced, by the outstanding balances of any bonds, notes or other borrowings that are attributable to the acquisition, construction, or improvement of those assets. Deferred outflows of resources and deferred inflows of resources that are attributable to the acquisition, construction, or improvement of those assets or related debt also should be included in this component of net position. If there are significant unspent related debt proceeds or deferred inflows of resources at year-end, the portion of the debt attributable to the unspent proceeds is not included in the calculation of net investment in capital assets. Instead, that portion of the debt or deferred inflows of resources should be included in the same net position component as the unspent amount.

<u>Restricted</u> - Net position is reported as restricted when there are limitations imposed on their use either through the enabling legislation adopted by the Authority or through external restrictions imposed by creditors, grantors or laws or regulations of other governments.

<u>Unrestricted</u> - This component of net position consists of net position that does not meet the definition of "restricted" or "net investment in capital assets". This component includes net position that may be designated for specific purposes by the Board.

Grants

Contributions received from various sources as grants are recorded in the period earned. Developer financed construction is recorded in the period in which applicable construction costs are incurred. Donated assets are recorded at fair market value at the date of the gift. Grants not externally restricted and utilized to finance operations are identified as non-operating revenue. Grants externally restricted for non-operating purposes are recorded as capital contributions.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Use of Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions. The estimates and assumptions affect the amounts reported in the financial statements. The actual results may differ from these estimates.

Income Taxes

The Authority is exempt from income taxes pursuant to Internal Revenue Code Section 115.

Adoption of Accounting Pronouncements

In May 2019, the GASB issued Statement No. 91, Conduit Debt Obligations (GASB 91). The primary objectives of this Statement are to provide a single method of reporting conduit debt obligations by issuers and eliminate diversity in practice associated with (1) commitments extended by issuers, (2) arrangements associated with conduit debt obligations, and (3) related note disclosures. This Statement also requires issuers to disclose general information about their conduit debt obligations, organized by type of commitment, including the aggregate outstanding principal amount of the issuers' conduit debt obligations and a description of each type of commitment. The requirements of this Statement became effective for the Authority's fiscal year ended December 31, 2022. The adoption of this Statement had no material impact on the Authority's financial statements.

In January 2020, the GASB issued Statement No. 92, *Omnibus 2020*. The primary objectives of this Statement enhance comparability in accounting and financial reporting and to improve the consistency of authoritative literature by addressing practice issues that have been identified during implementation and application of certain GASB Statements. This Statement addresses a variety of topics and includes specific provisions about the following:

- The effective date of Statement No. 87, Leases, and Implementation Guide No. 2019-3, Leases, for interim financial reports.
- Reporting of intra-entity transfers of assets between a primary government employer and a component unit defined benefit pension plan or defined benefit other postemployment benefit (OPEB) plan.
- The applicability of Statements No. 73, Accounting and Financial Reporting for Pensions and Related Assets That Are Not within the Scope of GASB Statement 68, and Amendments to Certain Provisions of GASB Statements 67 and 68, as amended, and No. 74, Financial Reporting for Postemployment Benefit Plans Other Than Pension Plans, as amended, to reporting assets accumulated for postemployment benefits.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Adoption of Accounting Pronouncements (Continued)

- The applicability of certain requirements of Statement No. 84, Fiduciary Activities, to postemployment benefit arrangements, measurement of liabilities (and assets, if any) related to asset retirement obligations (AROs) in a government acquisition.
- Reporting by public entity risk pools for amounts that are recoverable from reinsurers or excess insurers.
- Reference to nonrecurring fair value measurements of assets or liabilities in authoritative literature.
- Terminology used to refer to derivative instruments.

The requirements of Statement 92 related to the effective date of Statement 87 and Implementation Guide 2019-3, reinsurance recoveries, and terminology used to refer to derivative instruments became effective upon issuance and had no had no impact on the Authority's financial statements. However, the remaining requirements of this Statement became effective for the Authority's fiscal year ended December 31, 2022. The adoption of this Statement had no material impact on the Authority's financial statements.

In June 2020, the GASB issued Statement No. 97, Certain Component Unit Criteria, and Accounting and Financial Reporting for Internal Revenue Code Section 457 Deferred Compensation Plans. The primary objectives of this Statement are to (1) increase consistency and comparability related to the reporting of fiduciary component units in circumstances in which a potential component unit does not have a governing board and the primary government performs the duties that a governing board typically would perform; (2) mitigate costs associated with the reporting of certain defined contribution pension plans, defined contribution other postemployment benefit (OPEB) plans, and employee benefit plans other than pension plans or OPEB plans (other employee benefit plans) as fiduciary component units in fiduciary fund financial statements; and (3) enhance the relevance, consistency, and comparability of the accounting and financial reporting for Internal Revenue Code (IRC) Section 457 deferred compensation plans (Section 457 plans) that meet the definition of a pension plan and for benefits provided through those plans. The adoption of this Statement had no material impact on the Authority's financial statements.

Recent Accounting Pronouncements Not Yet Effective

In March 2020, the GASB issued Statement No. 93, Replacement of Interbank Offered Rates. The primary objectives of this Statement are to address implementation issues related to GASB Statement No. 53, Accounting and Financial Reporting for Derivative Instruments, as amended. GASB 53 requires any government entity must eliminate hedge accounting when it renegotiates or changes critical terms of a hedge agreement, such as no longer relying on the London Interbank Offered Rate (LIBOR) when it ceases to exist in its current form at the end of 2021. The requirements of this Statement were originally scheduled to be effective for reporting periods beginning after December 31, 2021 but has been postponed one year by GASB 95 as a result of the COVID-19 pandemic. The Authority has no derivative instruments as they are prohibited by the State of New Jersey statutory requirements, As a result. Management does not expect any impact on the adoption of this Statement on the Authority's financial statements.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Recent Accounting Pronouncements Not Yet Effective (Continued)

In March 2020, the GASB issued Statement No. 94, *Public-Private and Public-Public Partnerships and Availability Payment Arrangements*. The primary objectives of this Statement are to improve financial reporting by addressing issues related to public-private and public-public partnership arrangements (PPPs). As used in this Statement, a PPP is an arrangement in which a government (the transferor) contracts with an operator (a governmental or nongovernmental entity) to provide public services by conveying control of the right to operate or use a nonfinancial asset, such as infrastructure or other capital asset (the underlying PPP asset), for a period of time in an exchange or exchange-like transaction. The requirements of this Statement are effective for reporting periods beginning after June 15, 2022. Management is currently evaluating the impact of the adoption of this Statement and has not yet determined the impact of this Statement on the financial statements.

In May 2020, the GASB issued Statement No. 96, Subscription-Based Information Technology Arrangements. The primary objectives of this Statement are to provide guidance on the accounting and financial reporting for subscription-based information technology arrangements (SBITAs) for government end users (governments). A SBITA is defined as a contract that conveys control of the right to use another party's (a SBITA vendor's) information technology (IT) software, alone or in combination with tangible capital assets (the underlying IT assets), as specified in the contract for a period of time in an exchange or exchange like transaction. The requirements of this Statement are effective for reporting periods beginning after June 15, 2022. Management is currently evaluating the impact of the adoption of this Statement and has not yet determined the impact of this Statement on the financial statements.

In April 2022, the GASB issued Statement No. 99, *Omnibus 2022*. The Objectives of this Statement are to enhance comparability in accounting and financial reporting and to improve the consistence of authoritative literature by addressing (1) practice issues that have been identified during implementation and application of certain GASB Statements and (2) accounting and financial reporting for financial guarantees. The requirements related to extension of the use of LIBOR, accounting for SNAP distributions, disclosures of nonmonetary transactions, pledges for futures revenues by pledging governments, clarification of certain provisions in Statement 34, as amended and terminology updates related to Statement 53 and Statement 63 are effective immediately. The requirements related to leases, PPP's and SBITAs will become effective for fiscal years beginning after June 15, 2022. The requirements related to financial guarantees and the classification and reporting of derivative instruments within the scope of Statement 53 will become effective for the fiscal years beginning after June 15, 2023. Management does not expect this Statement will have an impact on the financial statements.

In June 2022, the GASB issued Statement No. 100, Accounting Changes and Error Corrections. The primary objective of this Statement is to enhance accounting and financial requirements for accounting changes and error correction to provide more understandable, reliable, relevant, consistent, and comparable information for making decisions or accessing accountability. This Statement prescribes the accounting and

NOTE 2 STEWARDSHIP, COMPLIANCE AND ACCOUNTABILITY (CONTINUED)

<u>Operating</u> - Amount to be required to pay reasonable and necessary operating expenses in accordance with the annual budget for the quarter.

<u>Bond Service (Current Debt Service)</u> - An amount equal to (1) any unpaid interest due on outstanding bonds, plus the interest to become due on all outstanding bonds on the interest payment date next ensuing and (2) the principal amount of any unpaid bonds then matured, plus the principal amount of outstanding bonds, if any, maturing on the principal maturity date next ensuing.

Bond Reserve (Future Debt Service) - An amount equal to the largest of the amount of maturing principal of and interest on all bonds outstanding at such date which will become due and payable in the then current or any future fiscal year. Transfers to meet minimum levels in the Bond Service Fund; any excess is to be withdrawn by the trustee and credited to the Revenue Fund.

Renewal and Replacement - An amount deemed reasonably necessary for costs and expenses, with respect to the system, of reconstruction or of required replacements, renewals, major repairs or maintenance items of a non-recurring nature. Transfers to the Bond Service Fund if necessary to meet the minimum requirements, or payment, if any, of the necessary costs and expenses of reconstruction, replacements, renewals, major repairs or maintenance items of a non-recurring nature.

<u>Construction</u> - Proceeds from the sale of bonds, government grants with respect to the initial project and any amount for the project directed into the fund by the Authority. Costs of construction of the project or costs of replacements, renewals, major repairs or non-recurring maintenance.

General - Funds remaining in the Construction Fund after a project has been completed and all construction costs have been paid and the balance of revenues remaining after making the necessary transfers to the foregoing accounts. May be applied to any purpose.

In addition to the accounts required by the General Bond Resolution, the Authority has also established the following restricted accounts:

<u>Plant Reconstruction or Replacement</u> - The account is reserved for the future reconstruction or replacement of the Sewerage Treatment Facility or components thereof.

Sensor Escrow - The account consists of funds collected from septage haulers as a deposit on a gate opening sensor mechanism issued to the haulers.

<u>User Revenue Reserve</u> – The account is used to minimize the impact of flow fluctuations from the Authority's Users, particularly from any unanticipated loss or reduction in flow and related revenue.

NOTE 2 STEWARDSHIP, COMPLIANCE AND ACCOUNTABILITY (CONTINUED)

COMPLIANCE WITH GENERAL BOND RESOLUTION

Section 720 of the Authority's General Bond Resolution requires that the Authority calculate, certify and charge rates (service charges) so that the total Revenues, as defined in the Resolution, shall at least equal the amount of all Operating Expenses for the fiscal year, plus the amount required to pay the principal of and interest on Outstanding Bonds as the same become due and payable.

Revenues for the years 2022 and 2021 as defined in the Authority's General Bond Resolution were greater than the total of Operating Expenses paid plus Debt Service paid. As a result, the Authority met the rate covenant contained in Section 720 of the Authority's General Bond Resolution.

The following cash and investment accounts are required by the General Bond Resolution:

	Во	Bond Service		nd Reserve
		Fund		Fund
Cash and Investments	\$	263,287	\$	345,801
Required Amount		354,051		344,266
	* \$	(90,764)	\$	1,535

^{*}Account was fully funded January 2023.

ARBITRAGE RULES

The Authority is subject to certain arbitrage rules added to the Internal Revenue Code in 1969 and amended by TEFRA in 1992 and by the 1986 TRA. Under these rules, interest earnings on certain investments of proceeds of the Authority's bonds are subject to the limitations imposed by the arbitrage provisions of the Internal Revenue Code. The Authority is required to rebate certain arbitrage profits on non-purpose investments at least once every five years. At December 31, 2022 and 2021 there were no material arbitrage profits subject to rebate.

NOTE 3 <u>DETAIL NOTES – ASSETS</u>

CASH AND CASH EQUIVALENTS

At December 31, 2022, the carrying amount and bank balance of the Authority's time and demand deposits were \$2,817,038 and \$2,924,802, respectively. At December 31, 2021, the carrying amount and bank balance of the Authority's time and demand deposits were \$2,638,063 and \$2,669,094, respectively. All of the time and demand deposits were covered by either federal deposit insurance or by the Governmental Unit Deposit Protection Act (GUDPA).

NOTE 3 DETAIL NOTES – ASSETS (CONTINUED)

CASH AND CASH EQUIVALENTS (Continued)

<u>Custodial Credit Risk</u> – Custodial credit risk is the risk that, in the event of a bank failure, the Authority's deposits may not be returned to it. Although the Authority does not have a formal policy regarding custodial credit risk, N.J.S.A. 17:9-41 et seq. requires that governmental units shall deposit public funds in public depositories protected from loss under the provisions of the Governmental Unit Deposit Protection Act. Under the Act, the first \$250,000 of governmental deposits in each insured depository is protected by the Federal Deposit Insurance Corporation (FDIC). The Authority's public funds in excess of the FDIC insured amounts are protected by GUDPA. As of December 31, 2022, \$250,000 of the Authority's bank balance was insured and \$2,674,802 was uninsured and collateralized. As of December 31, 2021, \$250,000 of the Authority's bank balance was insured and \$2,419,094 was uninsured and collateralized.

In addition to the bank deposits described above, the Authority also had \$2,397,750 at December 31, 2022 and \$5,992,488 at December 31, 2021 invested in a government money market fund which is not covered by federal deposit insurance or by GUDPA, but which invests exclusively in general obligations issued by the U.S. Government and backed by its full faith and credit and which carries a credit rating of AAA.

At December 31, 2022 and 2021 the Authority had \$15 invested in the New Jersey Cash Management Fund ("the Fund") which is not covered by either federal deposit insurance or by GUDPA. The Fund is governed by regulations of the State Investment Council, who prescribe standards designed to insure the quality of investments in order to minimize risk to the Funds participants. Deposits with the New Jersey Cash Management Fund are not subject to custodial credit risk as defined above.

INVESTMENTS

<u>Custodial Credit Risk</u> – For an investment, custodial credit risk is the risk that, in the event of the failure of the counterparty, the Authority will not be able to recover the value of its investments or collateral securities that are in the possession of an outside party. Investment securities are exposed to custodial credit risk if the securities are uninsured, are not registered in the name of the Authority, and are held by either the counterparty or the counterparty's trust department or agent but not in the Authority's name.

All of the Authority's investment obligations of \$11,030,853 at December 31, 2022 and \$7,768,684 at December 31, 2021 are held in the name of the counterparty, as trustee for the Authority, not in the name of the Authority.

<u>Interest Rate Risk</u>- Interest rate risk is the risk that changes in interest rates will adversely affect the fair value of an investment. The Authority does not have a formal policy that limits investment maturities as a means of managing its exposure to fair value losses arising from increasing interest rates.

<u>Credit Risk</u> – Credit risk is the risk that an issuer or counterparty to an investment will not fulfill its obligations. N.J.S.A. 40A:5-15.1 limits the investments that the Authority may purchase in order to limit the exposure of governmental units to credit risk. The Authority's Cash

NOTE 3 <u>DETAIL NOTES – ASSETS (CONTINUED)</u>

INVESTMENTS (CONTINUED)

Management Plan also limits its investment choices to those permitted by N.J.S.A. 40A:5-15.1.

<u>Concentration of Credit Risk</u> – The Authority does not place a limit on the amount that may be invested in any one issuer. All of the Authority's investments are government bonds held in various Federal Agencies, NJ State Agencies, NJ Counties, NJ Municipalities or NJ School Districts.

<u>Fair Value Measurements</u> – The Authority categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the valuation inputs used to measure the fair value of the asset. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 inputs are significant unobservable inputs.

As of December 31, 2022, the Authority had the following investments and maturities which are measured using Level 1 inputs:

Quality/Rating	Total Fair Value
Treasury/Agency	\$ 8,135,237
AAA	
AA	481,763
Α	
Other	2,413,853
Total Investments	\$ 11,030,853

	 Investment Maturities (in Years)					
	Less					
Investment	 than 1		1-5	6	5-10	
Total Investments	\$ 11,030,853	\$	-	\$	-	

As of December 31, 2021, the Authority had the following investments and maturities which are measured using Level 1 inputs:

Quality/Rating	Total Fair Value
Treasury/Agency	\$ 1,374,940
AAA	-
AA	1,119,472
Α	897,814
Other	4,376,458
Total Investments	\$ 7,768,684

	 Investment Maturities (in Years)						
	Less						
Investment	 than 1		1-5	6	5-10		
Total Investments	\$ 7,768,684	\$	-	\$	-		

NOTE 3 DETAIL NOTES – ASSETS (CONTINUED)

ACCOUNTS RECEIVABLE

Accounts receivable consists of the following at December 31, 2022 and 2021:

	2022		2022 2021		2021
Septage Haulers User Charges and Fees Delinquent Fees Less:	\$	57,396 1,452 23	\$	64,829	
Allowance for Doubtful Accounts		(5,739)		(5,878)	
	\$	53,132	\$	58,951	

DUE FROM NEW JERSEY ENVIRONMENTAL INFRASTRUCTURE TRUST

As described in Note 4, during 2017, the Authority received loans from the State of New Jersey under the New Jersey Environmental Infrastructure Trust Program ("Trust"). The Trust acts in a trustee capacity for the borrowed funds committed to the Authority. As of December 31, 2022 and 2021 the Trust and Fund Loans have been fully funded. The undrawn portion (unexpended project funds) relating to the Fund Loan in the amount of \$307,177 were applied to reduce the amount of the loan. As of December 31, 2022 and 2021, the undrawn portion of the Trust Loan in the amount of \$37,371 and \$72,316 is being held by the Fiscal Agent and will be applied as credits against the loan payments until the amount is exhausted.

NOTE 3 <u>DETAIL NOTES – ASSETS (CONTINUED)</u>

CAPITAL ASSETS

Capital asset activity for the year ended December 31, 2022 was as follows:

	Balance						Balance
	Jan	uary 1, 2022	Additions		eductions	Dece	mber 31, 2022
Non-Depreciable Capital Assets:							
Land	\$	1,135,342	\$ -	\$	-	\$	1,135,342
Construction In Progress		1,634,083	2,155,483		109,129		3,680,437
Total Non-Depreciable		_	•				_
Capital Assets		2,769,425	2,155,483		109,129		4,815,779
B : 11 0 : 11 A . 1							
Depreciable Capital Assets:		504 475					504 475
Land Improvements		501,175	070.404				501,175
Treatment Plant		29,258,815	272,484				29,531,299
P/S And Interceptors		9,079,267					9,079,267
Machinery And Equipment		5,011,225	164,180				5,175,405
Vehicles		1,510,508					1,510,508
Office Equipment		346,419	46,273				392,692
Total Depreciable							
Capital Assets		45,707,409	482,937				46,190,346
Less Accumulated Depreciation:							
Land Improvements		473,438	3,624				477,062
Treatment Plant		20,323,484	833,373				21,156,857
P/S And Interceptors		5,831,581	182,093				6,013,674
Machinery and Equipment		4,110,976	209,065				4,320,041
Vehicles		779,365	77,952				857,317
Office Equipment		159,563	36,460				196,023
Total Accumulated		,		. ——			,
Depreciation		31,678,407	1,342,567		-		33,020,974
-			•				_
Net Depreciable Capital Assets		14,029,002	(859,630)				13,169,372
Total Capital Assets, Net	\$	16,798,427	\$ 1,295,853	\$	109,129	\$	17,985,151

NOTE 3 <u>DETAIL NOTES – ASSETS (CONTINUED)</u>

CAPITAL ASSETS (CONTINUED)

Capital asset activity for the year ended December 31, 2021 was as follows:

	Balance					Balance	
	Jan	uary 1, 2021	Additions	Additions Reductions		December 31, 2021	
Non-Depreciable Capital Assets:				•			
Land	\$	1,135,342	\$ -	\$	-	\$	1,135,342
Construction In Progress		226,616	1,407,467				1,634,083
Total Non-Depreciable				•	<u>_</u>		
Capital Assets		1,361,958	1,407,467		_		2,769,425
B : 11 0 " 14 1							
Depreciable Capital Assets:							
Land Improvements		501,175					501,175
Treatment Plant		28,941,364	317,451				29,258,815
P/S And Interceptors		9,001,824	77,443				9,079,267
Machinery And Equipment		4,858,362	175,531		22,668		5,011,225
Vehicles		1,335,815	194,485		19,792		1,510,508
Office Equipment		330,472	15,947				346,419
Total Depreciable							
Capital Assets		44,969,012	780,857		42,460		45,707,409
Less Accumulated Depreciation:							
Land Improvements		469,814	3,624				473,438
Treatment Plant		19,482,196	841,288				20,323,484
P/S And Interceptors		5,650,118	181,463				5,831,581
Machinery and Equipment		3,799,123	328,490		16,637		4,110,976
Vehicles		730,876	68,281		19,792		779,365
Office Equipment		128,792	30,771		13,732		159,563
Total Accumulated		120,792	30,771				159,505
		20 260 010	1 452 017		26 420		24 670 407
Depreciation		30,260,919	1,453,917		36,429		31,678,407
Net Depreciable Capital Assets		14,708,093	(673,060)		6,031		14,029,002
Total Capital Assets, Net	\$	16,070,051	\$ 734,407	\$	6,031	\$	16,798,427

NOTE 4 DETAIL NOTES – LIABILITIES

LONG-TERM LIABILITIES

Loans Payable

The Series 2010 Fund Loan was originally issued to the New Jersey Environmental Infrastructure Fund Program in the amount of \$938,785 at zero interest. The undrawn portion (unexpended project funds) relating to the Fund Loan in the amount of \$232,143 was deobligated and applied to the loan balance, making the revised loan amount \$706,642. The principal payments commenced on August 1, 2011 with the final payment due on August 1, 2026. The loans mature in various increments through that date. The outstanding loan balance of \$149,735 and \$197,470 is included in loans payable as of December 31, 2021 and 2020 respectively.

The Authority issued 2013 Series A and B bonds, dated May 22, 2013 to the New Jersey Environmental Infrastructure Trust to securitize its participation in the state sponsored financing program to finance upgrades projects for the Treatment Plant.

The Trust Loan (Series 2013 A) was issued in the amount of \$485,000 at interest rates of 3.00% to 5.00% with repayment commencing August 1, 2013 through August 1, 2032. The loan matures in amounts ranging from \$25,000 to \$35,000 through that date. The outstanding loan balance of \$295,000 and \$320,000 is included in loans payable as of December 31, 2022 and 2021 respectively.

The Fund Loan (Series 2013 B) was issued in the amount of \$1,511,250 at zero interest. The principal payments commenced on August 1, 2013 with the final payment on August 1, 2032. The loans mature in various increments through that date. The outstanding loan balance of \$768,433 and \$845,276 is included in loans payable as of December 31, 2022 and 2021 respectively.

The State of New Jersey Environmental Infrastructure Trust issued Series 2016A R-2 (2010B) Bonds, dated May 11, 2016 that partially refunded the Authority's Series 2010B Trust Loan in the amount of \$531,000 at an interest rate of 5.00%. The principal payments vary in amounts from \$40,000 to \$61,000 from February 1, 2022 through August 1, 2030. The outstanding balance of \$411,000 and \$451,000 is included in loans payable as of December 31, 2022 and 2021 respectively.

The Authority issued its Series 2017 A-2 Trust and Fund loans through the New Jersey Environmental Infrastructure Trust (NJEIT) to fund certain improvements to its Wastewater Treatment Plant and upgrades to the Upper Deerfield Pumping Station.

NOTE 4 DETAIL NOTES – LIABILITIES (CONTINUED)

LONG-TERM LIABILITIES (CONTINUED)

Loans Payable (Continued)

The 2017 Trust Loan (Series A-2) was issued in the amount of \$530,000 at interest rates of 2.13% to 5.00% with payments in amounts ranging from \$20,000 to \$35,000 commencing September 1, 2019 through September 1, 2037. As described in Note 3, the undrawn portion of the Trust Loan in the amount of \$37,371 and \$72,316 as of December 31, 2022 and 2021 respectively is being held by the Fiscal Agent and will be applied as credits against the loan payments until the amount is exhausted. The outstanding loan balance of \$450,000 and \$470,000 is included in loans payable as of December 31, 2022 and 2021 respectively.

The 2017 Fund Loan (Series A-2) was issued in the amount of \$1,609,755 at zero interest. The undrawn portion (unexpended project funds) relating to the Fund Loan in the amount of \$307,711 was deobligated and applied to the loan balance, making the revised loan amount \$1,302,044. The principal payments commenced on August 1, 2018 and are in various amounts with the final payment on August 1, 2034. The outstanding loan balance of \$920,069 and \$1,001,920 is included in loans payable as of December 31, 2022 and 2021 respectively.

Net Pension Liability

For details on the net pension liability, refer to Note 5. The Authority's annual required contribution to the Public Employees' Retirement System is budgeted and paid on an annual basis.

Compensated Absences

Current policy allows employees shall be paid for sick leave allowance accumulated to a maximum of two hundred twenty-four (224) hours upon termination in good standing.

NOTE 4 <u>DETAIL NOTES – LIABILITIES (CONTINUED)</u>

LONG-TERM LIABILITIES (CONTINUED)

The following is a summary of changes in long-term liabilities for the year ended December 31, 2022:

	Balance Jan. 1, 2022	Additions	Reductions	Balance Dec. 31, 2022	Amounts Due One Year
Type of Debt:					
Loans Payable:					
Series 2010 Fund	197,470		47,735	149,735	47,735
Series 2013 Trust	845,276		76,843	768,433	76,843
Series 2013 Fund	320,000		25,000	295,000	25,000
Series 2016A R-2					
(2010B) Trust	451,000		40,000	411,000	44,000
Series 2017 Trust	470,000		20,000	450,000	25,000
Series 2017 Fund	1,001,920		81,852	920,068	81,852
	3,285,666	-	291,430	2,994,236	300,430
Add:					
Unamortized Premium	98,631		17,061	81,570	
Total Loans Payable	3,384,297		308,491	3,075,806	300,430
Accrued PERS Liabilities	132,407	5,847		138,254	
Net Pension Liability	2,678,744	630,307		3,309,051	
Net OPEB Obligation	8,356,218		1,668,671	6,687,547	
Accrued Compensated Absences	86,493	25,382	20,081	91,794	-
	\$ 14,638,159	\$661,536	\$1,997,243	\$13,302,452	\$300,430

NOTE 4 <u>DETAIL NOTES – LIABILITIES (CONTINUED)</u>

LONG-TERM LIABILITIES (CONTINUED)

The following is a summary of changes in long-term liabilities for the year ended December 31, 2021:

	Balance Jan. 1, 2021 Additions Reductions		Jan. 1, Dec.		
Type of Debt:					
Revenue Bonds Payable:					
Series 2006A	\$ 85,000	\$ -	\$ 85,000	\$ -	\$ -
Series 2006B	210,000		210,000	-	-
	295,000		295,000	_	-
Add:					
Unamortized Premium	15		15	-	-
Less:					
Unamortized Original					
Issue Discount	(19)		(19)	-	-
Total Revenue					
Bonds Payable	294,996		294,996		
Loans Payable:					
Series 2001B Trust	75,000		75,000	_	_
Series 2001B Fund	51,026		51,026	_	_
Series 2010 Fund	245,205		47,735	197,470	47,735
Series 2013 Trust	922,119		76,843	845,276	76,843
Series 2013 Fund	345,000		25,000	320,000	25,000
Series 2016A R-2	0.0,000		_0,000	0_0,000	_0,000
(2010B) Trust	491,000		40,000	451,000	40,000
Series 2017 Trust	490,000		20,000	470,000	20,000
Series 2017 Fund	1,083,772		81,852	1,001,920	81,852
	3,703,122		417,456	3,285,666	291,430
Add:	-,,		,	-,,	,
Unamortized Premium	117,958		19,327	98,631	_
Total Loans Payable	3,821,080		436,783	3,384,297	291,430
·	<u> </u>		<u> </u>		
Accrued PERS Liabilities	133,031		624	132,407	
Net Pension Liability	3,966,143		1,287,399	2,678,744	_
	3,000,110		.,		
Net OPEB Obligation	8,267,107	89,111		8,356,218	
Accrued Compensated					
Absences	122,407	9,590	45,504	86,493	
	\$16,604,764	\$ 98,701	\$ 2,065,306	\$ 14,638,159	\$ 291,430
	+ , ,	+ -	+ =,=00,000	,, , , , , , , , , ,	Ţ _3.,.30

NOTE 4 DETAIL NOTES – LIABILITIES (CONTINUED)

LONG-TERM LIABILITIES (CONTINUED)

The annual debt service requirements to maturity, including principal and interest, for loans payable as of December 31, 2022 are as follows:

	Loans Payable				
Year Ending					
December 31,	F	Principal			Interest
2023	\$	300,430		\$	48,656
2024		301,430			43,906
2025		305,430			38,906
2026		269,226			34,156
2027		271,695			29,256
2028 - 2032		1,274,476			75,656
2033 - 2037		271,549			21,319
		2,994,236		\$	291,855
Add:			•		
Unamortized Debt					
Premium		81,570			
	\$	3,075,806			

COMMITMENTS AND CONTINGENCIES

As of December 31, 2022 and 2021 the Authority has entered into various commitments for construction contracts in the amount of \$1,859,887 and \$1,771,000, respectively. Costs incurred on those contracts to December 31, 2022 and 2021 totaled \$1,743,942 and \$475,617.

Litigation - The Authority is a defendant in several legal proceedings that are in various stages of litigation. It is believed that the outcome, or exposure to the Authority, from such litigation is either unknown or potential losses, if any, would not be material to the financial statements.

NOTE 5 <u>DETAIL NOTES – RETIREMENT SYSTEM</u>

PENSIONS

A substantial number of Authority employees participate in the Public Employees' Retirement System ("PERS"), a defined benefit pension plan, which is administered by the New Jersey Division of Pensions and Benefits ("the Division"). In addition, Authority employees may participate in the Defined Contribution Retirement Program ("DCRP"), which is a defined contribution pension plan. This plan is administered by Prudential

NOTE 5 DETAIL NOTES – RETIREMENT SYSTEM

PENSIONS (Continued)

Financial for the New Jersey Division of Pensions and Benefits. Each plan has a Board of Trustees that is primarily responsible for its administration.

Plan Descriptions

The Division issues a publicly available financial report that includes financial statements and required supplementary information. That report may be obtained by obtained from:

State of New Jersey
Division of Pensions and Benefits
P.O. Box 295
Trenton, New Jersey 08625-0295
http://www.state.nj.us/treasury/pensions

Defined Contribution Retirement Program (DCRP) - DCRP is a multiple-employer defined contribution pension fund established on July 1, 2007 under the provisions of Chapter 92, P.L. 2007, and Chapter 103, P.L. 2007 (N.J.S.A. 43:15C-1 et. seq.). The DCRP is a tax qualified defined contribution money purchase pension plan under Internal Revenue Code (IRC) § 401(a) et seq., and is a "governmental plan" within the meaning of IRC § 414(d). The DCRP provides retirement benefits for eligible employees and their beneficiaries. Individuals covered under DCRP are employees enrolled in PERS on or after July 1, 2007, who earn salary in excess of established "maximum compensation" limits; employees enrolled in New Jersey State Police Retirement System (SPRS) or the Police and Firemen's Retirement System (PFRS) after May 21, 2010, who earn salary in excess of established "maximum compensation" limits; employees otherwise eligible to enroll in PERS on or after November 2, 2008, who do not earn the minimum annual salary for tier 3 enrollment but who earn salary of at least \$5,000.00 annually; and employees otherwise eligible to enroll in PERS after May 21, 2010 who do not work the minimum number of hours per week required for tiers 4 or 5 enrollment, but who earn salary of at least \$5,000.00 annually.

Public Employees' Retirement System – PERS is a cost-sharing multiple-employer defined benefit pension plan which was established as of January 1, 1955, under the provisions of N.J.S.A. 43:15A. The PERS' designated purpose is to provide retirement, death, disability and medical benefits to certain qualified members. Membership in the PERS is mandatory for substantially all full-time employees of the Authority, provided the employee is not required to be a member of another state-administered retirement system or other state pensions fund or local jurisdiction's pension fund. The PERS' Board of Trustees is primarily responsible for the administration of the PERS. The vesting and benefit provisions are set by N.J.S.A. 43:15A. PERS provides retirement, death and disability benefits. All benefits vest after ten years of service, except for medical benefits, which vest after 25 years of service or under the disability provisions of PERS.

NOTE 5 DETAIL NOTES – RETIREMENT SYSTEM (CONTINUED)

PENSIONS (CONTINUED)

The following represents the membership tiers for PERS:

Tier	Definition
1	Members who were enrolled prior to July 1, 2007
2	Members who were eligible to enroll on or after July 1, 2007 and prior to November 2, 2008
3	Members who were eligible to enroll on or after November 2, 2008 and prior to May 22, 2010
4	Members who were eligible to enroll on or after May 22, 2010 and prior to June 28, 2011
5	Members who were eligible to enroll on or after June 28, 2011

Service retirement benefits of 1/55th of final average salary for each year of service credit is available to tiers 1 and 2 members upon reaching age 60 and to tier 3 members upon reaching age 62. Service retirement benefits of 1/60th of final average salary for each year of service credit is available to tier 4 members upon reaching age 62 and tier 5 members upon reaching age 65. Early retirement benefits are available to tiers 1 and 2 members before reaching age 60, tiers 3 and 4 before age 62 with 25 or more years of service credit and tier 5 with 30 or more years of service credit before age 65. Benefits are reduced by a fraction of a percent for each month that a member retires prior to the age at which a member can receive full early retirement benefits in accordance with their respective tier. Tier 1 members can receive an unreduced benefit from age 55 to age 60 if they have at least 25 years of service. Deferred retirement is available to members who have at least 10 years of service credit and have not reached the service retirement age for the respective tier.

Contributions

Defined Contribution Retirement Program – The contribution policy is set by N.J.S.A. 43:15C-3 and requires contributions by active members and contributing employers. In accordance with Chapter 92, P.L. 2007 and Chapter 103, P.L. 2007, plan members are required to contribute 5.5% of their annual covered salary. In addition to the employee contributions, the Authority contributes 3% of the employees' base salary, for each pay period, to Prudential Financial not later than the fifth business day after the date on which the employee is paid for that pay period. For the years ended December 31, 2022, 2021 and 2020, there were no employees participating in the DCRP.

Public Employees' Retirement System – The contribution policy for PERS is set by N.J.S.A. 15A and requires contributions by active members and contributing employers. State legislation has modified the amount that is contributed by the State. The State's pension contribution is based on an actuarially determined amount which includes the employer portion of the normal cost and an amortization of the unfunded accrued liability.

Funding for noncontributory group insurance benefits is based on actual claims paid. For fiscal year 2022, 2021 and 2020, the State's pension contribution was less than the actuarial determined amount.

NOTE 5 DETAILED NOTES – RETIREMENT SYSTEM (CONTINUED)

PENSIONS (CONTINUED)

The local employers' contribution amounts are based on an actuarially determined rate which includes the normal cost and unfunded accrued liability. Chapter 19, P.L. 2009 provided an option for local employers of PERS to contribute 50% of the normal and accrued liability contribution amounts certified for payments due in State fiscal year 2009. Such employers will be credited with the full payment and any such amounts will not be included in their unfunded liability. The actuaries will determine the unfunded liability of those retirement systems, by employer, for the reduced normal and accrued liability contributions provided under this law. This unfunded liability will be paid by the employer in level annual payments over a period of 15 years beginning with the payments due in the fiscal year ended June 30, 2012 and will be adjusted by the rate of return on the actuarial value of assets.

Covered Authority employees are required to contribute a percentage of their salary toward their pension benefits. P.L. 2011, c78, effective June 28, 2011, increased the active member contribution rate from 5.5% of annual compensation to 6.5% plus an additional 1% phased-in over 7 years beginning in July 2012. The member contribution rate was 7.50% in State fiscal year 2022 and 7.50% in State fiscal year 2021. Employee contributions were \$113,240, \$113,548 and \$124,034 for the years ended December 31, 2022, 2021, and 2020, respectively.

The payroll subject to pension for the Authority's employees covered by PERS was \$1,481,560, \$1,518,012 and \$1,653,786 for the years ended December 31, 2022, 2021 and 2020, respectively.

The Authority is required by statute to contribute to the employee's pension benefits based on an annual actuarial calculation. The valuation is a determination of the financial condition of the retirement system. The Authority's required annual contributions to the PERS were \$276,507, \$264,814 and \$266,061 for the years ended December 31, 2022, 2021, and 2020, respectively, and is included in the accompanying financial statements. The percentage of employer's contribution rate as a percentage of covered payroll for 2022, 2021 and 2020 was 18.66%, 17.44% and 16.09%, respectively.

Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions – PERS

At December 31, 2022 and 2021, the Authority reported a liability of \$3,309,051 and \$2,678,744, respectively for its proportionate share of the net pension liability. The net pension liability at December 31, 2022 and 2021 were measured as of June 30, 2022 and 2021, respectively. The total pension liability used to calculate the net pension liability on June 30, 2022 and 2021 was determined by an actuarial valuation as of July 1, 2021 and 2020, respectively. The Authority's proportion share of the net position liability was as follows:

NOTE 5 DETAILED NOTES – RETIREMENT SYSTEM (CONTINUED)

PENSIONS (CONTINUED)

Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions – PERS (Continued)

June 30, 2022						
Measurement Date	Allocation					
June 30, 2021	0.0219267621%					
June 30, 2020	0.0226121024%					
Change	-0.0006853403% 2021					
Measurement Date	Allocation					
June 30, 2020	0.0226121024%					
June 30, 2019	0.0243211396%					
—— Change	-0.0017090372%					

At December 31, 2022 and 2021, respectively, the Authority reported deferred outflows and deferred inflows of resources related to pensions from the following sources:

	June 30, 2022			June 30, 2021				
	0	eferred utflow of esources	lı	eferred of of esources	0	eferred utflow of esources		Deferred Inflow of Resources
Differences between Expected								
and Actual Experience	\$	23,883	\$	21,062	\$	42,247	\$	19,177
Changes of Assumptions		10,252		495,496		13,951		953,650
Net Difference between Projector and Actual Earnings on Pension Plan Investments	ed	136,959		-		-		705,651
Changes in Proportion and Differences between Authority Contributions and Proportiona Share of Contributions		279,659		422,706		416,041		534,985
Authority Contributions Subsequent to the								
Measurement Date		138,254		-		132,407		-
	\$	589,007	\$	939,264	\$	604,646	\$	2,213,463

NOTE 5 DETAILED NOTES – RETIREMENT SYSTEM (CONTINUED)

PENSIONS (CONTINUED)

Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions – PERS (Continued)

Deferred outflows of resources related to pensions in the amount of \$138,254 and \$132,407 will be included as a reduction of the net pension liability in the years ending December 31, 2023 and 2022, respectively. This amount is based on an estimated April 1, 2022 and April 1, 2021 contractually required contribution. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year Ending <u>Dec 31,</u>	Amortization
2023	\$ (401,381)
2024	(204,490)
2025	(99,726)
2026	217,564
2027	(478)
	\$ (488,511)

The Authority will amortize the above other deferred outflow of resources and deferred inflows of resources related to pensions over the following number of years:

NOTE 5 <u>DETAILED NOTES – RETIREMENT SYSTEM (CONTINUED)</u>

PENSIONS (CONTINUED)

Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions – PERS (Continued)

	Deferred Outflow of <u>Resources</u>	Deferred Inflow of <u>Resources</u>
Differences between Expected		
and Actual Experience		
Year of Pension Plan Deferral:		
June 30, 2016	5.57	-
June 30, 2017	5.48	-
June 30, 2018	-	5.63
June 30, 2019	5.21	-
June 30, 2020	5.16	-
June 30, 2021	-	5.13
June 30, 2022	-	5.04
Changes of Assumptions		
Year of Pension Plan Deferral:		
June 30, 2016	5.57	-
June 30, 2017	-	5.48
June 30, 2018	-	5.63
June 30, 2019	-	5.21
June 30, 2020	-	5.16
June 30, 2021	5.13	-
June 30, 2022	-	5.04
Net Difference between Projected		
and Actual Earnings on Pension		
Plan Investments		
Year of Pension Plan Deferral:		
June 30, 2017	-	5.00
June 30, 2018	-	5.00
June 30, 2019	-	5.00
June 30, 2020	-	5.00
June 30, 2021	-	5.00
June 30, 2022	5.00	-

NOTE 5 DETAILED NOTES – RETIREMENT SYSTEM (CONTINUED)

PENSIONS (CONTINUED)

Actuarial Assumptions

The total pension liability for the June 30, 2022 and 2021 measurement dates were determined by actuarial valuations as of July 1, 2021 and 2020, respectively, which were rolled forward to June 30, 2022 and 2021, respectively.

These actuarial valuations used the following actuarial assumptions, applied to all periods in the measurement.

	June 30, 2022	June 30, 2021
Inflation Rate:		
Price	2.75%	2.75%
Wage	3.25%	3.25%
Salary Increases		
Through 2026	2.75% - 6.55% Based on Years of Service	2.00% - 6.00% Based on Years of Service
Thereafter	2.75% - 6.55% Based on Years of Service	3.00% - 7.00% Based on Years of Service
Investment Rate of Return	7.00%	7.00%
Mortality Rate Table	Pub-2010	Pub-2010
Period of Actuarial Experience Study upon which Actuarial Assumptions were Based	July 1, 2018 - June 30, 2021	July 1, 2014 - June 30, 2018

For the June 30, 2022 and June 30, 2021 measurement date, pre-retirement mortality rates were based on the Pub-2010 General Below-Median Income Employee mortality table with an 82.2% adjustment for males and 101.4% adjustment for females, and with future improvement from the base year of 2010 on a generational basis. Post-retirement mortality rates were based on the Pub-2010 General Below-Median Income Healthy Retiree mortality table with a 91.4% adjustment for males and 99.7% adjustment for females, and with future improvement from the base year of 2010 on a generational basis. Disability retirement rates used to value disabled retirees were based on the Pub-2010 Non-Safety Disabled Retiree mortality table with a 127.7% adjustment for males and 117.2% adjustment for females, and with future improvement from the base year of 2010 on a generational basis. Mortality improvement is based on Scale MP-2019.

NOTE 5 <u>DETAILED NOTES – RETIREMENT SYSTEM (CONTINUED)</u>

PENSIONS (CONTINUED)

Actuarial Assumptions (Continued)

In accordance with State statute, the long-term expected rate of return on plan investments (7.00% at June 30, 2022 and 7.00% at June 30, 2021) is determined by the State Treasurer, after consultation with the Directors of the Division of Investments and Division of Pension and Benefits, the board of trustees and the actuaries. Best estimates of arithmetic real rates of returns for each major asset class included in PERS's target asset allocation as of June 30, 2022 and 2021 are summarized in the table below:

	June	e 30, 2022	June	30, 2021
		Long-Term		Long-Term
	Target	Expected Real	Target	Expected Real
Asset Class	Allocation	Rate of Return	Allocation	Rate of Return
LLC Facility	07.000/	0.400/	07.000/	0.000/
U.S. Equity	27.00%	8.12%	27.00%	8.09%
Non-U.S. Developed Market Equity	13.50%	8.38%	13.50%	8.71%
Emerging Market Equities	5.50%	10.33%	5.50%	10.96%
Private Equity	13.00%	11.80%	13.00%	11.30%
Real Estate	8.00%	11.19%	8.00%	9.15%
Real Assets	3.00%	7.60%	3.00%	7.40%
High Yield	4.00%	4.95%	2.00%	3.75%
Private Credit	8.00%	8.10%	8.00%	7.60%
Investment Grade Credit	7.00%	3.38%	8.00%	1.68%
Cash Equivalents	4.00%	1.75%	4.00%	0.50%
U.S. Treasuries	4.00%	1.75%	5.00%	0.95%
Risk Mitigation Strategies	3.00%	4.91%	3.00%	3.35%
	100.00%		100.00%	

NOTE 5 DETAILED NOTES – RETIREMENT SYSTEM (CONTINUED)

PENSIONS (CONTINUED)

Discount Rate

The discount rate used to measure the total pension liability was 7.00% and 7.00% as of June 30, 2022 and 2021, respectively. The projection of cash flows used to determine the discount rate assumed that contributions from plan members will be made at the current member contribution rates and that contributions from employers and the nonemployer contributing entity will be based on 78% of the actuarially determined contributions for the State employer and 100% of actuarially determined contributions for the local employers. Based on these assumptions, the plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on plan investments was applied to all projected benefit payments to determine the total pension liability.

Sensitivity of the Collective Net Pension Liability to Changes in the Discount Rate

The following presents the Authority's proportionate share of the net pension liability at June 30, 2022 and 2021, respectively, calculated using the discount rate as disclosed above, as well as what the Authority's proportionate share of the net pension liability would be if it were calculated using a discount rate that is 1% lower or 1% higher than the current rates used:

		June 30, 2022	
	1%	Current	1%
	Decrease	Discount Rate	Increase
	6.00%	7.00%	8.00%
Authority's Proportionate Share			
of the Net Pension Liability	\$4,251,160	\$ 3,309,051	\$2,507,277
		June 30, 2021	
	1%	Current	1%
	Decrease	Discount Rate	Increase
	6.00%	7.00%	8.00%
A. the wife de Duen entire etc. Chang			
Authority's Proportionate Share	#0.047.00 5	ф O C70 744	#4.007.000
of the Net Pension Liability	\$3,647,905	\$ 2,678,744	\$1,997,226

NOTE 5 DETAILED NOTES – RETIREMENT SYSTEM (CONTINUED)

PENSIONS (CONTINUED)

DEFERRED COMPENSATION PLAN

The Authority offers its employees a deferred compensation plan created in accordance with Internal Revenue Code Section 457. The plan, available to all Authority employees, permits them to defer a portion of their salary until future years. Participation in the plan is optional and participants elect how their salary deferrals are invested. Investment options include the following: stock funds, bond funds, and money market accounts, including various risk alternatives. The deferred compensation is not available to employees until termination, retirement, death or unforeseeable emergency.

Investments are managed by the plan trustees under one of various pools of investment options offered by the ING Life Insurance and Annuity Company, who is a provider of deferred compensation services in good standing with the State of New Jersey Division of Local Government Services.

Amounts deferred under Section 457 plans must be held in trust for the exclusive benefit of participating employees and not be accessible by the Authority or its creditors. Since the Authority does not have a fiduciary relationship with the Plan, the balances and activities of the Plan are not reported in the Authority's financial statements.

POSTEMPLOYMENT BENEFITS OTHER THAN PENSIONS (OPEB)

General Information about the OPEB Plan

Plan Description and Benefits Provided - The Authority contributes to the State Health Benefits Local Government Retired Employees Plan (the Plan), which is a cost-sharing multiple-employer defined benefit other postemployment benefit (OPEB) plan. It covers employees of local government employers that have adopted a resolution to participate in the Plan. The plan meets the definition of an equivalent arrangement as defined in paragraph 4 of GASB Statement No. 75, Accounting and Financial Reporting for the Postemployment Benefits Other Than Pensions (GASB Statement No. 75); therefore, assets are accumulated to pay associated benefits. For additional information about the Plan, please refer to the State of New Jersey (the State), Division of Pensions and Benefits' (the Division) Comprehensive Annual Financial Report (CAFR), which can be found at https://www.state.nj.us/treasury/pensions/financial-reports.shtml.

The Plan provides medical and prescription drug benefit coverage to retirees and their covered dependents of the employers. Under the provisions of Chapter 88, P.L. 1974 and Chapter 48, P.L. 1999, local government employers electing to provide postretirement medical coverage to their employees must file a resolution with the Division. Under Chapter 88, local employers elect to provide benefit coverage based on the eligibility rules and regulations promulgated by the State Health Benefits Commission. Chapter 48 allows local employers to establish their own age and service eligibility for employer paid health benefits coverage for retired employees. Under Chapter 48, the employer may assume the cost of postretirement medical coverage for employees and their dependents who: 1)

NOTE 5 DETAILED NOTES – RETIREMENT SYSTEM (CONTINUED)

POSTEMPLOYMENT BENEFITS OTHER THAN PENSIONS (OPEB) (CONTINUED)

General Information about the OPEB Plan (Continued)

retired on a disability pension; or 2) retired with 25 or more years of service credit in a State or locally administered retirement system and a period of service of up to 25 years with the employer at the time of retirement as established by the employer; or 3) retired and reached the age of 65 with 25 or more years of service credit in a State or locally administered retirement system and a period of service of up to 25 years with the employer at the time of retirement as established by the employer; or 4) retired and reached age 62 with at least 15 years of service with the employer. Further, the law provides that the employer paid obligations for retiree coverage may be determined by means of a collective negotiation's agreement.

Contributions - The funding policy for the OPEB plan is pay-as-you-go; therefore, there is no prefunding of the liability. However, due to premium rates being set prior to each calendar year, there is a minimal amount of net position available to cover benefits in future years. Contributions to pay for the health benefit premiums of participating employees in the OPEB plan are collected from the State of New Jersey, participating local employers, and retired members.

Pursuant to Chapter 78, P.L. 2011, future retirees eligible for postretirement medical coverage who have less than 20 years of creditable service on June 28, 2011 will be required to pay a percentage of the cost of their health care coverage in retirement provided they retire with 25 or more years of pension service credit. The percentage of the premium for which the retiree will be responsible will be determined based on the retiree's annual retirement benefit and level of coverage.

The Authority is billed monthly by the Plan and paid \$259,211, \$239,952 and \$221,632 for the years ended December 31, 2022, 2021 and 2020, respectively. The Plan payments represent 17.50%, 15.81% and 13.40% of the Authority's covered payroll for the years ended December 31, 2022, 2021 and 2020, respectively. Retirees did not contribute to the plan for the fiscal year ended June 30, 2022.

OPEB Liability

At December 31, 2022 and 2021, the Authority's proportionate share of the net OPEB liability was \$6,687,547 and \$8,356,218 respectively. The net OPEB liability was measured as of June 30, 2022 and June 30, 2021 respectively, and the total OPEB liability used to calculate the net OPEB liability was determined by an actuarial valuation as of June 30, 2021, which was rolled forward to June 30, 2022.

The Authority's proportion of the net OPEB liability was based on the ratio of the plan members of an individual employer to the total members of the Plan during the measurement period July 1, 2021 through June 30, 2022. The Authority's proportion share of the net OPEB liability was as follows:

NOTE 5 DETAILED NOTES – RETIREMENT SYSTEM (CONTINUED)

POSTEMPLOYMENT BENEFITS OTHER THAN PENSIONS (OPEB) (CONTINUED)

OPEB Liability (Continued)

June	30,	2022
------	-----	------

Measurement Date	Allocation
June 30, 2022	0.0414100000%
June 30, 2021	0.0464240000%
Change	-0.0050140000%
June 30,	2021
Measurement Date	Allocation

OPEB (Benefit) Expense

At December 31, 2022 and 2021 the Authority's proportionate share of the OPEB (benefit) expense, calculated by the Plan as of the June 30, 2022 and 2021 measurement date is \$(191,446) and \$(21,850) respectively. As previously mentioned, for the years ended June 30, 2022 and 2021, the Authority made contributions to the Plan totaling \$259,211 and \$239,952.

0.0003590000%

Change

NOTE 5 <u>DETAILED NOTES – RETIREMENT SYSTEM (CONTINUED)</u>

POSTEMPLOYMENT BENEFITS OTHER THAN PENSIONS (OPEB) (CONTINUED)

Deferred Outflows of Resources and Deferred Inflows of Resources

At December 31, 2022 and 2021, the Authority had deferred outflows of resources and deferred inflows of resources related to the OPEB liability from the following sources:

		ement Date 30, 2022		ement Date 30, 2021	
	Deferred Outflow of Resources	Deferred Inflow of <u>Resources</u>	Deferred Outflow of Resources	Deferred Inflow of Resources	
Differences between Expected and Actual Experience	\$ 345,352	\$ 1,239,587	\$ 187,504	\$ 1,748,244	
Changes of Assumptions	892,481	2,282,331	1,202,067	1,477,060	
Net Difference between Projecte and Actual Earnings on OPEB Plan Investments		-	3,995	-	
Changes in Proportion and Differences between Authority Contributions and Proportional Share of Contributions		1,596,492	362,312	781,724	
Authority Contributions Subsequent to the Measurement Date	129,606		119,976		
	\$1,693,025	\$ 5,118,410	\$1,875,854	\$ 4,007,028	

Deferred outflows of resources related to OPEB in the amount of \$129,606 and \$119,976 resulting from the Authority's contributions subsequent to the measurement date will be included as a reduction of the Authority's net OPEB liability in the years ending December 31, 2023 and 2022 respectively.

NOTE 5 <u>DETAILED NOTES – RETIREMENT SYSTEM (CONTINUED)</u>

POSTEMPLOYMENT BENEFITS OTHER THAN PENSIONS (OPEB) (CONTINUED)

Deferred Outflows of Resources and Deferred Inflows of Resources (Continued)

The Authority will amortize the above deferred outflows of resources and deferred inflows of resources related to the OPEB liability over the following number of years:

	Deferred Outflow of Resources	Deferred Inflow of Resources
Differences between Expected		
and Actual Experience		
Year of OPEB Plan Deferral:		
June 30, 2018	-	8.14
June 30, 2019	-	8.05
June 30, 2020	7.87	-
June 30, 2021	-	7.82
June 30, 2022	7.82	-
Changes of Assumptions		
Year of OPEB Plan Deferral:		
June 30, 2017	-	8.04
June 30, 2018	-	8.14
June 30, 2019	-	8.05
June 30, 2020	7.87	-
June 30, 2021	7.82	-
June 30, 2022	-	-
Net Difference between Projected		
and Actual Earnings on OPEB		
Plan Investments		
June 30, 2017	5.00	-
June 30, 2018	5.00	-
June 30, 2019	5.00	-
June 30, 2020	5.00	-
June 30, 2021	5.00	-
June 30, 2022	5.00	-

NOTE 5 DETAILED NOTES - RETIREMENT SYSTEM (CONTINUED)

POSTEMPLOYMENT BENEFITS OTHER THAN PENSIONS (CONTINUED)

Other amounts included as deferred outflows of resources and deferred inflows of resources related to the OPEB liability will be recognized in future periods as follows:

2022	\$ (759,119)
2023	(759,654)
2024	(632,094)
2025	(367,040)
2026	(282,047)
Thereafter	 (755,037)
	\$ (3,554,991)

Actuarial Assumptions

The actuarial assumptions vary for each plan member depending on the pension plan in which the member is enrolled. The actuarial valuation at June 30, 2022 and 2021 used the following actuarial assumptions, applied to all periods in the measurement:

	Measurement Date June 30, 2022	Measurement Date June 30, 2021
Inflation		2.50%
Salary Increases*:	Rate for all future years 2.75% - 6.55%	<u>Through 2026</u> 1.65% - 8.98%
		2027 and Thereafter 2.65% - 9.98%

^{*} Salary Increases are based on the defined benefit plan that the member is enrolled in and his or her age.

For the June 30, 2022 and 2021 measurement dates, mortality rates were based on Pub-2010. General classification headcount weighted mortality with fully generational morality improvement projections from the central year using Scale MP-2021 and MP-2020, respectively.

Actuarial assumptions used in the July 1, 2021 valuation were based on the results of the PERS experience study prepared for July 1, 2018 to June 30, 2021.

NOTE 5 <u>DETAILED NOTES – RETIREMENT SYSTEM (CONTINUED)</u>

POSTEMPLOYMENT BENEFITS OTHER THAN PENSIONS (CONTINUED)

Actuarial Assumptions (Continued)

Preretirement mortality rates were based on the PUB-2010 "General" classification Headcount-Weighted mortality table with fully generational mortality improvement projections from the central year using the MP-2021 scale. Postretirement mortality rates were based on the PUB-2010 Headcount-Weighted mortality table with fully generational improvement projections from the central year using the MP-2021 scale. Disability mortality was based on the RP-2010 "General" classification Headcount-Weighted Disabled mortality table with fully generational mortality improvement projections from the central year using the MP-2021 scale.

For PERS, in accordance with State statute, the long-term expected rate of return on plan investments (7.00% at June 30, 2022 and 2021) is determined by the State Treasurer, after consultation with the Directors of the Division of Investments and Division of Pensions and Benefits, the board of trustees and the actuaries. The long-term expected rate of return was determined using a building block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. Best estimates of arithmetic rates of return for each major asset class included in target asset allocation as of June 30, 2022 and 2021 are summarized in the table below.

	June	e 30, 2022	June	e 30, 2021			
		Long-Term		Long-Term			
	Target	Expected Real	Target	Expected Real			
Asset Class	<u>Allocation</u>	Rate of Return	<u>Allocation</u>	Rate of Return			
U.S. Equity	27.00%	8.12%	27.00%	8.09%			
Non-U.S. Developed Market Equ	13.50%	8.38%	13.50%	8.71%			
Emerging Market Equities	5.50%	10.33%	5.50%	10.96%			
Private Equity	13.00%	11.80%	13.00%	11.30%			
Real Estate	8.00%	11.19%	8.00%	9.15%			
Real Assets	3.00%	7.60%	3.00%	7.40%			
High Yield	4.00%	4.95%	2.00%	3.75%			
Private Credit	8.00%	8.10%	8.00%	7.60%			
Investment Grade Credit	7.00%	3.38%	8.00%	1.68%			
Cash Equivalents	4.00%	1.75%	4.00%	0.50%			
U.S. Treasuries	4.00%	1.75%	5.00%	0.95%			
Risk Mitigation Strategies	3.00%	4.91%	3.00%	3.35%			
	100.00%		100.00%				

NOTE 5 <u>DETAILED NOTES – RETIREMENT SYSTEM (CONTINUED)</u>

<u>POSTEMPLOYMENT BENEFITS OTHER THAN PENSIONS (CONTINUED)</u>

Actuarial Assumptions (Continued)

Discount Rate - The discount rate used to measure the OPEB Liability at June 30, 2022 and 2021 were 2.16% and 2.21% respectively. This represents the municipal bond return rate as chosen by the State. The source is the Bond Buyer Go 20-Bond Municipal Bond Index, which includes tax-exempt general obligation municipal bonds with an average rating of AA/Aa or higher. As the long-term rate of return is less than the municipal bond rate, it is not considered in the calculation of the discount rate, rather the discount rate is set at the municipal bond rate.

Health Care Trend Assumptions – The health care trend assumptions used are as follows:

		Medical Trend		Prescription
Fiscal Year				Drug
Ending	Pre-65	PPO Post-65	HMP Post-65	<u>Trend</u>
2023	6.25%	-1.89%	-1.99%	8.00%
2024	6.00%	-6.00%	-6.15%	7.50%
2025	5.75%	6.99%	7.02%	7.00%
2026	5.50%	15.04%	15.18%	6.50%
2027	5.25%	13.00%	13.11%	6.00%
2028	5.00%	11.47%	11.56%	5.50%
2029	4.75%	10.27%	10.35%	5.00%
2030	4.50%	9.29%	9.35%	4.50%
2031	4.50%	8.50%	8.55%	4.50%
2032	4.50%	6.25%	6.27%	4.50%
2033 and Later	4.50%	4.50%	4.50%	4.50%

Sensitivity of the net OPEB Liability to Changes in the Discount Rate

The net OPEB liability as of June 30, 2022 and 2021, the plans measurement dates, for the Authority and the State of New Jersey, calculated using a discount rate of 2.16% for June 30, 2022 and 2.21% for June 30, 2021, as well as using a discount rate that is 1% lower or 1% higher than the current rates used is as follows:

NOTE 5 <u>DETAILED NOTES – RETIREMENT SYSTEM (CONTINUED)</u>

POSTEMPLOYMENT BENEFITS OTHER THAN PENSIONS (CONTINUED)

Actuarial Assumptions (Continued)

Sensitivity of the net OPEB Liability to Changes in the Discount Rate (Continued)

			Ju	ne 30, 2022		
		1%		Current		1%
	[Decrease	Dis	count Rate		Increase
		1.16%		2.16%		3.16%
Authority's Proportionate Share		_				
of the Net OPEB Liability	\$	7,752,214	\$	6,687,547	\$	5,830,924
			Ju	ne 30, 2021		
		1%		Current		1%
	[Decrease	Dis	count Rate	I	Increase

Decrease 1.21% Discount Rate 2.21% 3.21%

Authority's Proportionate Share

of the Net OPEB Liability \$ 9,833,666 \$ 8,356,218 \$ 7,185,309

Sensitivity of the net OPEB Liability to Changes in the Healthcare Cost Trend Rates

The Authority's and State's proportionate share of the net OPEB Liability as of June 30, 2022 and 2021, using a healthcare cost trend rates that are 1% lower or 1% higher than the current healthcare cost trend rate used is as follows:

			J	une 30, 2022	
		1% Decrease		althcare Cost Trend Rate	1% Increase
Authority's Proportionate Share	-				
of the Net OPEB Liability	\$	5,673,248	\$	6,687,547	\$ 7,986,580

NOTE 5 DETAILED NOTES – RETIREMENT SYSTEM (CONTINUED)

POSTEMPLOYMENT BENEFITS OTHER THAN PENSIONS (CONTINUED)

Sensitivity of the net OPEB Liability to Changes in the Healthcare Cost Trend Rates (Continued)

			Ju	ne 30, 2021	
		1% Decrease	Healthcare Cost Trend Rate		1% Increase
Authority's Proportionate Share	;				_
of the Net OPEB Liability	\$	6,971,909	\$	8,356,218	\$ 10,162,583

OPEB Plan Fiduciary Net Position

For purposes of measuring the net OPEB liability, deferred outflows of resources and deferred inflows of resources related to OPEB, and OPEB expense, information about the respective fiduciary net position of the State Health Benefits Local Government Retired Employees Plan (the Plan) and additions to/deductions from the Plan's respective fiduciary net position have been determined on the same basis as they are reported by the Plan. Accordingly, contributions (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value. For additional information about the Plan, please refer to the Plan's Comprehensive Annual Financial Report (CAFR) which can be found at: https://www.state.nj.us/treasury/pensions/financial-reports.shtml.

NOTE 6 <u>DETAILED NOTES – NET POSITION</u>

RESTRICTED NET POSITION

The Authority has restricted net position for the following purposes in accordance with the requirements of its Bond Resolution.

	 2022	2021
Current Debt Service	\$ 334,194	\$ 304,643
Future Debt Service	344,266	344,266
Renewal and Replacement	600,000	600,000
Construction	114,948	113,742

NOTE 6 DETAILED NOTES – NET POSITION (CONTINUED)

UNRESTRICTED NET POSITION

Designated:

The Authority has, by resolution, designated a portion of its Unrestricted Net Position for the following purposes:

<u>Future Plant Reconstruction or Replacement -</u> The amount so designated as of December 31, 2022 and 2021 is \$3,099,203 and \$4,883,302, respectively.

<u>User Revenue Reserve</u> - The Reserve is to be used to minimize the impact of flow fluctuations from its Users, particularly from any unanticipated loss or reduction in flow and the related revenue. The amount so designated as of December 31, 2022 and 2021 is \$919,374 and \$859,634, respectively.

<u>Subsequent Year's Expenditures -</u> The amount so designated as of December 31, 2022 and 2021 is \$890,000 and \$390,878, respectively.

Undesignated:

The balance of unrestricted and undesignated net position (deficit) as of December 31, 2022 and 2021 of \$(4,377,315) and \$(6,303,826) respectively, is comprised of the following:

	2022	 2021
Amount Related to Pensions (GASB 68 and 71)	\$ (4,074,068)	\$ (4,684,781)
Amount Related to OPEB (GASB 75)	(10,112,932)	(10,487,392)
Undesignated before GASB 68 and 71		
Pension Related Items and GASB 75 OPEB Items	9,809,685	8,868,347
	\$ (4,377,315)	\$ (6,303,826)

NOTE 7 RISK MANAGEMENT

The Authority is exposed to various risks of loss related to torts; theft of, damage to, and destruction of assets; errors and omissions; injuries to employees; and natural disasters. The Authority is also a member of Cumberland County Insurance Commission (the "Commission"). The Commission is operated in accordance with regulations of the Division of Local Governmental Services of the Department of Community Affairs for the purpose of securing significant savings in insurance costs as well as providing stability in coverage. It is governed by three County officials who serve as commissioners and are appointed by the Board. Coverage in excess of the Commission's self-insured retention limit is provided through the Commission's membership in the New Jersey Counties Excess Joint Insurance Fund established in March 2010.

The Commission provides the Authority coverage for General and Automobile Liability; Pollution Liability; Crime; Workers' Compensation and Employer's Liability; Property

NOTE 7 RISK MANAGEMENT (CONTINUED)

Damage, including Equipment Breakdown and Public Officials and Employment Practices.

The Commissioner of Insurance may order additional assessments to supplement the Commission's claim, loss retention or administrative accounts to assure the payment of the Commission's obligations.

The Commission provides its own financial report for the year ended December 31, 2022, which can be obtained from:

Cumberland County Insurance Commission 790 East Commerce Street Bridgeton, NJ 08032

Settled claims have not exceeded commercial insurance coverage in any of the past three years.

NOTE 8 ECONOMIC DEPENDENCY

The Authority derives approximately eighty-one percent (81%) of its User Charge revenues from the City of Bridgeton.

NOTE 9 SUBSEQUENT EVENTS

The management of the Authority has evaluated its financial statements for subsequent events through the date that the financial statements were issued. As a result of the spread of the COVID-19 coronavirus in New Jersey, economic uncertainties have arisen which could negatively impact the financial position of the Authority. While the impact that COVID-19 will have is currently expected to be temporary, and Management does not currently expect the impact to be material in nature, as of the date of the financial statements, the related financial impact and duration cannot be reasonably estimated.

REQUIRED SUPPLEMENTARY INFORMATION PART II

CUMBERLAND COUNTY UTILITIES AUTHORITY REQUIRED SUPPLEMENTARY INFORMATION - PART II SCHEDULES OF PROPORTIONATE SHARE, EMPLOYER CONTRIBUTIONS AND NOTES STATE OF NEW JERSEY PUBLIC EMPLOYEES' RETIREMENT SYSTEM (PERS)

Schedule of Proportionate Share of Net Pension Liability at June 30 (measurement date)

				•					•										
			2022	2021		2020	2019		2018		2017		2016		2015		2014		2013
Authority's Proportion of the Net Pension Liability		0.0	219267621%	0.0226121024%	0.0	0.0243211396% 0.0	0214846131%	0.021	2502200%	0.	0248475485%	0.0	0247203434%	0.	0251768050%	0.0	0243742741%	0.0	237016378%
Authority's Proportionate Share of the Net Pension Liability		\$	3,309,050	\$ 2,678,743	\$	3,966,142 \$	3,871,201	\$	4,184,062	\$	5,784,112	\$	7,321,457	\$	5,651,688	\$	4,563,531	\$	4,529,854
Authority's Covered-Employee Payroll (Plan Measurement I	Period)	\$	1,521,360	\$ 1,657,104	\$	1,727,008 \$	1,526,748	\$	1,442,756	\$	1,656,768	\$	1,649,256	\$	1,736,708	\$	1,632,168	\$	1,572,248
Authority's Proportionate Share of the Net Pension Liability as a Percentage of it's Covered-Employee Payroll			217.51%	161.65%		229.65%	253.56%		290.00%		349.12%		443.92%		325.43%		279.60%		288.11%
Plan Fiduciary Net Position as a Percentage of the Total Pension Liability			62.91%	70.33%		58.32%	56.27%		53.60%		48.10%		40.14%		47.93%		52.08%		48.72%
					Sc	hedule of Employ	er Contributio	ns											
			2022	2021		2020	2019	2	2018		2017		2016		2015		2014		2013
Contractually Required Contribution		\$	276,507	\$ 264,814	\$	266,061 \$	208,982	\$	211,371	\$	230,186	\$	219,612	\$	216,453	\$	200,938	\$	178,587
Contributions in Relation to the Contractually Required Con	tribution		(276,507)	(264,814)		(266,061)	(208,982)		(211,371)		(230,186)		(219,612)		(216,453)		(200,938)		(178,587)
Contribution Deficiency (Excess)		\$		\$ -	\$	- \$	-	\$		\$		\$		\$		\$		\$	-
Authority's Covered-Employee Payroll		\$	1,481,560	\$ 1,518,012	\$	1,653,786 \$	1,703,587	\$	1,589,908	\$	1,544,799	\$	1,664,949	\$	1,691,268	\$	1,692,080	\$	1,635,946
Contributions as a Percentage of Authority's Covered-Emplo	oyee Payroll		18.66%	17.44%		16.09%	12.27%		13.29%		14.90%		13.19%		12.80%		11.88%		10.92%
						Note	s												
Changes in Benefit Terms - There were no significant	changes in ben	efits fo	or the July 1, 20	022 and 2021 actu	ıarial	valuation.													
Changes in Assumptions - In accordance with Parag	raph 44 of GAS	B Stat	ement No. 67 t	he discount rate f	or Jur	ne 30, changed as	follows:												
			2022 7.00%	2021 7.00%		2020 7.00%	2019 6.28%		2018 .66%		2017 5.00%	-	2016 3.98%		2015 4.90%		2014 5.39%		2013 5.55%
Schedule Presentation - These schedules are pre-	sented to illustra	ite the	requirement to	show information	for 1	0 years.													

See accompanying independent auditors' report.

REQUIRED SUPPLEMENTARY INFORMATION PART III

CUMBERLAND COUNTY UTILITIES AUTHORITY REQUIRED SUPPLEMENTARY INFORMATION - PART III SCHEDULES OF PROPORTIONATE SHARE OF NET OPEB LIABILITY, EMPLOYER CONTRIBUTIONS AND NOTES STATE OF NEW JERSEY HEALTH BENEFIT LOCAL GOVERNMENT RETIRED EMPLOYEES PLAN

Schedule of Proportionate Share of Net OPEB Liability at June 30 (measurement date)

		2022		2021		2020		2019		2018		2017		2016
Authority's Proportion of the Net OPEB Liability	0.	0414100000%	0	.0464240000%	0	0.0460650000%	C	0.0464990000%	0.	0492450000%	0	.0467040000%	0.0	0505590000%
Authority's Proportionate Share of the Net OPEB Liability	\$	6,687,547	\$	8,356,218	\$	8,267,107	\$	6,298,788	\$	7,715,026	\$	9,534,990	\$	10,980,133
Authority's Covered-Employee Payroll (Plan Measurement Period)	\$	1,598,508	\$	1,657,104	\$	1,727,008	\$	1,526,748	\$	1,442,756	\$	1,656,768	\$	1,649,256
Authority's Proportionate Share of the Net OPEB Liability as a Percentage of it's Covered-Employee Payroll		418.36%		504.27%		478.70%		412.56%		534.74%		575.52%		665.76%
Plan Fiduciary Net Position as a Percentage of the Total OPEB Liability		-0.36%		0.28%		0.92%		2.02%		1.97%		1.03%		0.69%
	s	chedule of Em	ploye	er Contribution	s									
		2022		2021		2020		2019		2018		2017		2016
Contractually Required Contribution	\$	259,211	\$	239,952	\$	221,632	\$	249,563	\$	422,650	\$	419,626	\$	345,501
Contributions in Relation to the Contractually Required Contribution		(259,211)		(239,952)		(221,632)		(249,563)		(422,650)		(419,626)		(345,501)
Contribution Deficiency (Excess)	\$	-	\$	-	\$	-	\$		\$		\$		\$	
Authority's Covered-Employee Payroll	\$	1,481,156.00	\$	1,518,012.00	\$	1,653,786.00	\$	1,703,587.00	\$	1,544,799.00	\$	1,664,949.00	\$	1,649,256.00
Contributions as a Percentage of Authority's Covered-Employee Payroll		17.50%		15.81%		13.40%		14.65%		27.36%		25.20%		20.95%
			Notes	3										
Changes in Benefit Terms - There were no significant changes in benefits for the July 1, 2	2022 a	and 2021 actuar	ial va	luation.										
Changes in Assumptions - Changes of assumptions and other inputs reflect the effects of the changes of the cha	of chai	nges in the disc	ount i	rate each period	. The	e following are th	e dis	scount rates used	in e	ach period:				
		2022		2021		2020		2019		2018		2017		2016
Changes of assumptions and substitutions and substitutions		2.16%		2.21%		3.50%		3.87%		3.58%		2.85%		3.80%

See accompanying independent auditors' report.

SUPPLEMENTARY IN	NFORMATION	

CUMBERLAND COUNTY UTILITIES AUTHORITY SCHEDULE OF REVENUES, EXPENSES AND CHANGES IN NET POSITIONNET INVESTMENT IN CAPITAL ASSETS, RESTRICTED AND UNRESTRICTED YEARS ENDED DECEMBER 31, 2022 AND 2021

			UNRES	STRICTED		RESTRICTED							
	NET INVESTMENT IN CAPITAL ASSETS	UNDESIGNATED	DESIGNATED - SUBSEQUENT EXPENDITURES	DESIGNATED - USER REVENUE RESERVE	DESIGNATED - FUTURE PLANT RECONSTRUCTION OR REPLACEMENT	CURRENT DEBT SERVICE	FUTURE DEBT SERVICE	RENEWAL AND REPLACE- MENT	CONSTRUCTION	TOTALS	(MEMO) 2021		
OPERATING REVENUE: Treatment Fees User Surcharge Revenue Septage Fees Service Fees Finance Charges Industrial Pretreatment Program Revenue Connection Fees Other Operating Income	\$	\$ 7,332,048 1,498 617,735 3,012 296 84,000 13,593 39,362	\$	\$	\$	\$	\$	\$	\$	\$ 7,332,048 1,498 617,735 3,012 296 84,000 13,593 39,362	\$ 7,604,430 11,089 666,077 2,575 448 39,750 223,831 30,758		
		8,091,544								8,091,544	8,578,958		
OPERATING EXPENSES: Cost of Providing Services Administrative and General Depreciation		2,775,031 1,286,365 1,342,567								2,775,031 1,286,365 1,342,567	2,685,678 1,343,270 1,453,917		
		5,403,963			<u> </u>					5,403,963	5,482,865		
OPERATING INCOME		2,687,581	<u></u> _		<u>-</u> _					2,687,581	3,096,093		
NON-OPERATING REVENUE (EXPENSES): Interest Income Interest Expense Gain (Loss) on Disposal of Capital Assets Realized Loss on Investments Increase (Decrease) in Fair Value of Investments		81,655 (31,289) - (9) (50,765)		9,190 (689) (5,026)	60,253 (11,983) (741)	2,517	4,687 (3,521) 1,908	8,743 (2,168) (1,966)	1,206	168,251 (31,289) - (18,370) (56,590)	85,841 (27,040) 16,585 (151,859) 52,477		
	- _	(408)	<u></u> _	3,475	47,529	2,517	3,074	4,609	1,206	62,002	(23,996)		
INCOME BEFORE CONTRIBUTIONS AND TRANSFERS	-	2,687,173	-	3,475	47,529	2,517	3,074	4,609	1,206	2,749,583	3,072,097		
TRANSFERS: Investment Income Increase (Decrease) in Debt Service Requirement Other Transfers	2,017,552	10,200 (29,551) (741,311)	499,122	56,265	(1,831,628)	(2,517) 29,551	(3,074)	(4,609)			-		
INCREASE (DECREASE) IN NET POSITION	2,017,552	1,926,511	499,122	59,740	(1,784,099)	29,551	-	-	1,206	2,749,583	3,072,097		
NET POSITION JANUARY 1,	12,547,697	(6,303,826)	390,878	859,634	4,883,302	304,643	344,266	600,000	113,742	13,740,336	10,668,239		
NET POSITION - DECEMBER 31,	\$ 14,565,249	\$ (4,377,315)	\$ 890,000	\$ 919,374	\$ 3,099,203	\$ 334,194	\$ 344,266	\$ 600,000	\$ 114,948	\$ 16,489,919	\$ 13,740,336		
UNRESTRICTED NET POSITION (DEFICIT) - UNDESIGNATED- Related to Pensions (GASB 68 and 71) Related to OPEB (GASB 75) Before GASB 68 and 71 Pension and GASB 75 OPEB Related Items		\$ (4,074,068) (10,112,932) 9,809,685 \$ (4,377,315)											

CUMBERLAND COUNTY UTILITIES AUTHORITY SCHEDULE OF REVENUES AND COSTS FUNDED BY REVENUES COMPARED TO BUDGET - BUDGETARY BASIS YEARS ENDED DECEMBER 31, 2022 AND 2021

	2022 BUDGET	2022 ACTUAL	2021 ACTUAL
REVENUES:	Ф 7.400.000	Ф 7.000.040	ф 7 сод доо
Treatment Fees	\$ 7,130,000	\$ 7,332,048	\$ 7,604,430
User Surcharge Revenue	225 000	1,498	11,089
Septage Fees Service Fees	225,000	617,735	666,077
Finance Charges		3,012 296	2,575 448
Industrial Pretreatment Program Fees	33,750	84,000	39,750
Industrial Fredeatherit Frogram Fees Investment Income	20,000	107,998	39,880
Connection Fees	20,000	13,593	223,831
Other Income		39,362	30,758
Other income		39,302	30,730
Total Revenues	\$ 7,408,750	\$ 8,199,542	\$ 8,618,838
EXPENSES:			
Costs of Providing Services:			
Salaries and Wages	\$ 1,560,109	\$ 1,300,376	\$ 1,194,038
Employee Benefits	926,000	719,495	729,903
Automotive Expense	42,000	45,416	28,870
Chemicals Used in Treatment	137,500	130,939	97,817
Fuels and Lubricants	114,000	123,534	78,077
Utilities	522,000	395,004	494,318
Materials and Supplies	67,000	63,263	37,457
Repairs and Replacements	156,500	103,262	96,385
Sludge/Waste/Recycling Disposal	598,000	490,396	514,488
Laboratory Expenses	91,000	61,650	60,758
Other Operations and Maintenance Expenses	3,500	49,768	3,274
Industrial Pretreatment Program	15,500	9,836	2,269
Total Costs of Providing Services	4,233,109	3,492,939	3,337,654
Administrative and General Expenses:			
Salaries and Wages	575,568	486,044	511,610
Employee Benefits	345,900	311,953	308,883
Office Supplies and Expense	70,950	79,846	57,927
Professional Services	665,000	317,222	439,492
Insurance	81,549	94,503	76,714
Conferences and Education	21,500	19,310	15,720
Utilities	69,000	69,560	62,364
Dues and Subscriptions	11,300	7,378	10,643
Maintenance of General Property	65,000	73,298	55,651
Permits and Fees	66,000	50,953	65,256
Provision for Bad Debts	2,000	-	-
Legal Settlements	-	32,250	-
Other Administrative Fees	6,500	11,313	5,401
Total Administrative and General Expenses	1,980,267	1,553,630	1,609,661
Interest Expense	47,836	41,061	44,017

(Continued)

CUMBERLAND COUNTY UTILITIES AUTHORITY SCHEDULE OF REVENUES AND COSTS FUNDED BY REVENUES COMPARED TO BUDGET - BUDGETARY BASIS YEARS ENDED DECEMBER 31, 2022 AND 2021

	2022 BUDGET	2022 ACTUAL	2021 ACTUAL
OTHER COSTS FUNDED BY REVENUES:	 		
Principal Maturities	\$ 268,416	291,430	712,456
Capital Outlays	1,170,000	2,529,290	2,188,324
Plant Reconstruction & Replacement	50,000	50,000	50,000
User Revenue Reserve Fund	 50,000	50,000	 50,000
T. 101 0 1 5 1 1 5	4 500 440	0.000 700	0 000 700
Total Other Costs Funded by Revenues	 1,538,416	2,920,720	 3,000,780
TOTAL COSTS FUNDED BY REVENUES	 7,799,628	8,008,350	 7,992,112
REVENUES OVER (UNDER) COSTS FUNDED BY REVENUES	\$ (390,878)	191,192	626,726
Reconciliation of Budgetary Basis to Change in Net Position: Adjustments to Budgetary Basis:			
Interest Income not used for Operations		60,253	45,961
Capital Outlays		2,529,290	2,188,324
Plant Reconstruction & Replacement Funds		50,000	50,000
User Revenue Reserve Fund		50,000	50,000
Principal Maturities		291,430	712,456
Increase (Decrease) in Fair Value of Investments		(74,960)	(99,382)
Gain (Loss) on Disposal of Capital Assets			16,585
Pension Expense - Difference of GAAP vs. Budgetary Basis		610,713	718,904
OPEB Expense - Difference of GAAP vs. Budgetary Basis		374,460	199,463
Amortization (Charged) Credited to Interest Expense		9,772	16,977
Depreciation Expense		(1,342,567)	 (1,453,917)
CHANGE IN NET POSITION PER EXHIBIT B		\$ 2,749,583	\$ 3,072,097

CUMBERLAND COUNTY UTILITIES AUTHORITY SCHEDULE OF LOANS PAYABLE NEW JERSEY ENVIRONMENTAL INFRASTRUCTURE TRUST DECEMBER 31, 2022

	ORI	GINAL		MATURITIES		BALANCE		PRINCIPAL		BALANCE	
Series	DATE			JANUARY 1, 2022	ISSUED 2022	REDUCTION 2022	PAID 2022	DECEMBER 31, 2022			
2010 Fund Loan Agreement	12/2/2010	938,785	N/A	2023 2024 2025 2026	47,735 47,735 47,735 6,530	\$ 197,470	\$ -	\$ -	\$ 47,735	\$ 149,735	
2013 Trust Loan Agreement	5/22/2013	\$ 485,000	5.00% 5.00% 3.00% 3.00% 3.00% 3.00% 3.00% 3.00% 3.00%	8/1/2023 8/1/2024 8/1/2025 8/1/2026 8/1/2027 8/1/2028 8/1/2029 8/1/2030 8/1/2031 8/1/2032	25,000 25,000 25,000 30,000 30,000 30,000 30,000 35,000 35,000	320,000			25,000	295,000	

(continued)

CUMBERLAND COUNTY UTILITIES AUTHORITY SCHEDULE OF LOANS PAYABLE NEW JERSEY ENVIRONMENTAL INFRASTRUCTURE TRUST DECEMBER 31, 2022

	OR	IGINAL		MATURITIES		BALANCE		PRINCIPAL		BALANCE	
Series	DATE	AMOUN	INTEREST T RATE	DATE	AMOUNT	JANUARY 1, 2022	ISSUED 2022	REDUCTION 2022	PAID 2022	DECEMBER 31, 2022	
2013 Fund Loan Agreement	5/22/2013	\$ 1,511	250 N/A	2023 2024 2025 2026 2027 2028 2029 2030 2031 2032	76,843 76,843 76,843 76,843 76,843 76,843 76,843 76,843 76,843	\$ 845,276	\$ -	\$ -	\$ 76,843	\$ 768,433	
2016A R-2 Refunding Loan Agreement	5/11/2016	\$ 531.	5.00% 5.00% 5.00% 5.00% 5.00% 5.00% 5.00% 5.00%	2023 2024 2025 2026 2027 2028 2029 2030	44,000 45,000 49,000 49,000 53,000 53,000 57,000 61,000	451,000			40,000	411,000	

(continued)

CUMBERLAND COUNTY UTILITIES AUTHORITY SCHEDULE OF LOANS PAYABLE NEW JERSEY ENVIRONMENTAL INFRASTRUCTURE TRUST DECEMBER 31, 2022

	ORIGINAL		L	INTEREST	MATURITIES		BALANCE JANUARY 1,	ISSUED		PRINCIPAL REDUCTION		PAID		BALANCE DECEMBER 31,	
Series	DATE		MOUNT	RATE	DATE AMOUNT		2022	2022		2022		2022		2022	
2017 Trust Loan Agreement	11/21/2017	\$	530,000	5.00% 5.00% 5.00% 5.00% 2.13% 2.38% 2.50% 2.63% 2.75% 2.70% 2.88% 3.00% 3.00% 3.00%	9/1/2023 9/1/2024 9/1/2025 9/1/2026 9/1/2027 9/1/2028 9/1/2029 9/1/2030 9/1/2031 9/1/2032 9/1/2033 9/1/2034 9/1/2035 9/1/2036 9/1/2037	25,000 25,000 25,000 25,000 30,000 30,000 30,000 30,000 30,000 35,000 35,000 35,000 35,000	\$ 470,000	\$	-	\$	-	\$	20,000	\$	450,000
2017 Fund Loan Agreement	11/21/2017	\$	1,609,755	N/A	2023 2024 2025 2026 2027 2028 2029 2030 2031 2032 2033 2034	81,852 81,852 81,852 81,852 81,852 81,852 81,852 81,852 81,852 81,852 81,852	1,001,921						81,852		920,069
							\$ 3,285,667	\$	-	\$		\$	291,430	\$	2,994,237

CUMBERLAND COUNTY UTILITIES AUTHORITY FINDINGS AND RECOMMENDATIONS YEAR ENDED DECEMBER 31, 2022

This section identifies the significant deficiencies, material weaknesses, fraud, noncompliance with provisions of laws, regulations, contracts, and grant agreements related to the financial statements that are required to be reported in accordance with *Government Auditing Standards* or with audit requirements as prescribed by the Division of Local Government Services, Department of Community Affairs, State of New Jersey.

Finding No. 2022-001

Criteria or Specific Requirement

Management is responsible for establishing and maintaining internal controls in the financial reporting system. In addition, for each accounting function, the transaction authorization, custody of the assets, and the recording of the transactions should not be performed by the same individual.

Condition

As a result of a transition of certain positions in the finance department, the Authority's internal control system lacked certain controls with respect to separation of duties in the payroll function. As a result, an employee was responsible for more than one payroll function, including transmitting payroll information for processing, as well as reviewing and posting payroll transactions. This enabled the employee to pay themselves for unauthorized or unapproved overtime, which the Authority contends the employee was not entitled to receive, as the employee was a salaried employee.

Context

The erroneous payments were discovered by management, who reported it to the proper authorities. The payments were also noted during our test of payroll transactions.

Effect

The lack of internal controls with respect to separation of duties over the payroll function described above resulted in an employee being able to pay themselves overtime, which the employee was not entitled to receive, as the employee was a salaried employee. While this was eventually discovered by management, it was not discovered timely in the normal course of performing their internal control functions.

Cause

There was a change in personnel in the finance department, and as a result, a shifting of duties between employees performing the payroll function which contributed to creating the lack of separation of duties.

Recommendation

The Authority should establish an adequate separation of duties in the payroll function, including having different persons input, process, review and approve all payroll transactions.

View of Responsible Officials and Planned Corrective Action

The responsible officials agree with the finding and will address the matter as part of their corrective action plan.

CUMBERLAND COUNTY UTILITIES AUTHORITY FINDINGS AND RECOMMENDATIONS (CONTINUED) YEAR ENDED DECEMBER 31, 2022

Finding No. 2022-002

Criteria or Specific Requirement

According to N.J.A.C 5:30-5.7, the general ledger, which all local units shall have and maintain, together with the books of original entry and supporting subsidiary ledgers, shall constitute the complete accounting system. Proper internal control practices dictate that a complete and accurate general ledger (and related subsidiary ledgers) be maintained to ensure adequate control over the preparation of financial statements and the related footnote disclosures.

Condition

As a result of the transition of certain positions in the finance department, the Authority's general ledger and subsidiary ledgers contained a number of erroneous postings that were not timely rectified.

Context

Adjustments were required to be made by the newly hired finance persons and the auditors to correct the various mispostings to the general ledger and the subsidiary ledgers for the year ended December 31. 2022.

Effect

A complete and accurate general ledger and subsidiary ledgers were not properly maintained in a timely manner.

Cause

There were changes in personnel in the finance department, and as a result, a shifting of duties between employees performing the posting of transactions to the general ledger and subsidiary ledgers resulting in certain inaccurate postings.

Recommendation

The general ledger and subsidiary ledgers should be accurately and completely maintained in a timely manner to ensure adequate control over the preparation of the financial statements and related footnotes.

View of Responsible Officials and Planned Corrective Action

The responsible officials agree with the finding and will address the matter as part of their corrective action plan.

CUMBERLAND COUNTY UTILITIES AUTHORITY STATUS OF PRIOR YEAR FINDINGS AND RECOMMENDATIONS YEAR ENDED DECEMBER 31, 2022

This section identifies the status of prior year findings related to the financial statements that are required to be reported in accordance with *Government Auditing Standards* or with audit requirements as prescribed by the Division of Local Government Services, Department of Community Affairs, State of New Jersey.

None Noted

ROSTER OF OFFICIALS

Amount of <u>Authority Members</u> <u>Position</u> <u>Surety Bond</u>

Albert Jones Chairman
Richard Dawson Vice-Chairman
Angelia L. Edwards Commissioner
William Andre Commissioner
Zarko Rajacich Commissioner
Kenny Smith-Bey Commissioner
William Whelan Commissioner

Dean Dellaquila Commissioner (to 5/19/22)
Viola Thomas-Hughes Commissioner (from 6/16/22)
Ron Marino Commissioner (from 8/18/22)

Other Officials

John Fuqua Secretary (to 2/28/22)

Carol Maier Interim Secretary (from 3/17/22)

Secretary (from 8/18/22)

Donald Olbrich Treasurer \$ 75,000

Kevin McCann General Counsel
Bob Carlson Executive Director

Daniel Jefferson Deputy Executive Director

Stephanie Mick Assistant Secretary/Treasurer –

(to 7/21/22)

Minerva Scogna Assistant Secretary/Treasurer –

(from 8/18/22)

Surety Company

ITT Hartford Insurance Group